State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and R	eports on Wells		
			# (assigned by OCD) 30-039-20670	
1. Type of Well GAS		5.	Lease Number Fee State Oil&Gas Lease #	
0. 11		6. 7.		
2. Name of Operator BURLINGTON		, .	Deade Hame, only Name	
RESOURCES OIL S	GAS COMPANY	8.	San Juan 27-4 Unit Well No .	
3. Address & Phone No. of Operat PO Box 4289, Farmington, NM	or 87499 (505) 326-9700	9.	Pool Name or Wildcat	
4. Location of Well, Footage, Se	Location of Well, Footage, Sec., T, R, M 1700'FNL, 790'FWL, Sec.19, T-27-N, R-4-W, NMPM, Rio Arriba C		Tapacito Pict Cliffs 10. Elevation:	
	Type of Ac			
Type of Submission _X_ Notice of Intent Subsequent Report	_X_ Abandonment Recompletion Plugging Back	<pre> Change of Pla New Construct</pre>	Change of Plans New Construction Non-Routine Fracturing	
Final Abandonment	Casing Repair Altering Casing Other -	Water Shut o	ff	
13. Describe Proposed or Compl				
	OCT 2001 RECEIVED OLCOWDIN			
SIGNATURE SIGNAL CALL		SupervisorOc	tober 19, 2001	
(This space for State Use)		≨7 - 21 - 22 - 1 mm s s	OCT 22 2001	
Approved by	Title	美福 网络斯 拉克克克	Date	

San Juan 27-4 Unit #64

AIN #4454401

Tapacito Pictured Cliffs Ext. 1700' FNL & 790' FWL, Section 19, T27N, R4W Rio Arriba County, NM, API #30-039-20670 Lat/Long: 36 22.4324 / -107 17.8392

PLUG AND ABANDONMENT PROCEDURE

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore Note: fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety 1. rules and regulations. ND wellhead and NU BOP, test BOP.
- Prepare and tally 1-1/4" tubing workstring. Round-trip 2-7/8" gauge ring or casing scraper to 3444'. 2.
- Plug #1 (Pictured Cliffs perforations, and Fruitland, Kirtland and Ojo Alamo tops, 3444' 2840'): 3. Set a 2-7/8" wireline CIBP at 3444'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 20 sxs cement and spot a balanced plug (2 stages) inside casing above the CIBP to isolate the Pictured Cliffs perforations and to cover through the Ojo Alamo top. TOH with tubing.
- Plug #2 (Nacimiento top, 1840' 1740'): Perforate 2 bi-wire squeeze holes at 1840'. If casing tested, then 4. establish rate into squeeze holes. Set 2-7/8" wireline set retainer at 1790'. Sting into retainer and establish rate below retainer into squeeze holes. Mix 40 sxs cement, squeeze 35 sxs outside 2-7/8" casing and leave 5 sxs inside to cover through the Nacimiento top. TOH and LD tubing.
- Plug #3 (8-5/8" Surface casing, 190' Surface): Perforate 2 bi-wire squeeze holes at 190'. Establish 5. circulation out bradenhead with water. Mix and pump approximately 65 sxs cement down 2-7/8" casing to circulate good cement out bradenhead valve. Shut well in and WOC.

ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. 6. RD, move off location, cut off anchors and restore location. Drilling Manager

equired: YES NO

Regulatory A-

Operations Engineer

Brett Bradford

326-9577 (Office)

324-6906 (Pager)

Sundry Required: (YES.

Production Foreman

Specialist:

Lease Operator:

Ward Arnold

326-9846 (Office)

326-8303 (Pager)

Richard Lopez Rob Gay

320-6573 (Cell) 320-1200 (Cell) 326-8681 (Pager) 326-8837 (Pager)