

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-079493

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 850'S, 1680'E

7. UNIT AGREEMENT NAME
San Juan 27-5 Unit

8. FARM OR LEASE NAME
San Juan 27-5 Unit

9. WELL NO.
158

10. FIELD AND POOL, OR WILDCAT
Tapacitos Pic.Cliffs

11. SEC., T., R., M., OR BLK. AND
SUBST. OR AREA
Sec.25, T-27-N, R-5-W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
7165'GL

12. COUNTY OR PARISH: 13. STATE
Rio Arriba NM

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

On April 25, 1989, a packer was set in this well to isolate the casing from
a suspected casing leak. The Bureau of Land Management granted approval
to evaluate production until November 1, 1989. It is requested that an
additional six month evaluation period be granted. Currently, insufficient
production data is available (2 months) on which to evaluate economics.
The well has been shut in the other months due to F.E.R.C, Northwest
Pipeline, and market constraints.

THIS APPROVAL EXPIRES MAY 01 1990

RECEIVED

MAR 6 1990

OIL CON. DIV.]

DIST. 3

Approved MAR 13 1990

[Signature]

Chief, Branch of
Mineral Resources
Farmington Resource Area

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Regulatory Affairs* (ROS) DATE 10-5-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side