DISTRIBUTION NEW MEXICO OIL. CONSERVATION COMMISSION Form C-101 Revised 1-1-65	NO. OF COPIES RECEIVED	7.]					30-03	19-20683
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