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NEW MEXICO OIL CONSERVATION COMMISSION

CORRECTED COPY

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-2825-6

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 28-7 Unit
3. Address of Operator	8. Farm or Lease Name
Box 990, Farmington, New Mexico 87401	San Juan 28-7 Unit
4. Location of Well	9. Well No.
UNIT LETTER K, 1590 FEET FROM THE South LINE AND 1560 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 27-N RANGE 7-W NMPM.	10. Field and Pool, or Allotment
	So. Blanco Pictured Cliffs
	Indes Chacra
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6591' GL	Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMERCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Perf & Frac.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-14-73 Tested surface casing, held 600#/30 min.

9-24-73 Pictured Cliffs T.D. 3243'. Ran 105 joints 2 7/8", 6.4#, J-55 production casing. 3233' set at 3243'. Baffle set at 3232'. Cemented with 540 cu.ft. cement. WOC 18 hours.

Chacra T.D. 4179'. Ran 135 joints 2 7/8", 6.4#, J-55 production casing. 4169' set at 4179'. Baffle set at 4169'. Cemented with 325 cu.ft. cement. WOC 18 hours. Top of cement 1650'.

12-12-73 Pictured Cliffs PBTD 3232'. Tested casing to 4000#-O.K. Perfed PC. 3048'-3078' with 30 shots. Fraced with 40,000# 10/20 sand, 22,590 gallons gel water, dropped one set of 15 balls, flushed with 800 gallons water.

Chacra PBTD 4169'. Tested casing to 4000# O.K. Perfed Chacra 4016'-4030' with 14 shots. Fraced with 22,000# 20/40 sand, 23,900 gallons water. No ball drops. Flushed with 990 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. D. Duro TITLE Drilling Clerk DATE 2-11-74

APPROVED BY AM Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE FEB 12 1974

CONDITIONS OF APPROVAL, IF ANY: