

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 079227

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 27-4 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 27-4 Unit
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 87401	9. WELL NO. 67
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1840'N, 1660'E	10. FIELD AND POOL, OR WILDCAT Tapacito Pictured Cliffs
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7283'GL
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T-27-N, R-4-W NMPM
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-4-73 T.D. 4247'. Ran 140 joints 2 7/8", 6.4#, J-55 production casing, 4236' set at 4247'. Baffle set at 4236'. Cemented with 268 cu.ft. cement. WOC 18 hours. Top of cement at 3400'.

4-23-74 Tested casing to 4000#-OK.
PBSD 4236'. Perf'd 4084-92', 4104-12', 4135-51' with 16 shots per zone. Frac'd with 40,000# 10/20 sand and 29,946 gallons treated water. Dropped 2 sets of 16 balls each. Flushed with 1008 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED A. E. DriecoTITLE Drilling ClerkDATE 4-25-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____