<i>)</i>					30-03	39-20691		
yo. OF COPIES RECEIVED 6						20691		
DISTRIBUTION								
SANTA FE /				ſ	Revised 1-1-65	Type of Lease		
FILE /					STATE 2			
U.S.G.S. 2						Gas Lease No.		
LAND OFFICE /	 				E-290-28			
OPERATOR /					THITT	VIIIIIIIII		
ADDI ICATION	LEOD DEDUIT TO	DRILL, DEEPEN, O	R PLUG BACK					
APPLICATION 1a. Type of Work	Y FUR FERMIT TO	DIVICE, DEEL EN, O			7. Unit Agree	ment Name		
		· C	DI UC B	1CK []	Rincon	Unit		
DRILL X DEEPEN PLUG BACK DEEPEN PLUG BACK						8. Farm or Lease Name		
OIL GAS X	Rincon Unit							
2. Name of Operator	OTHER		RGLE X MULT		9. Well No.			
El Paso Natura	al Gas Company				194			
3. Address of Operator					10. Field and Pool, or Wildcat			
, and the second	armington, NM	87401			So. Blar	ico Pictured Cliffs		
4.301.13		1850 FEI	T FROM THE North	LINE				
UNIT LETTE			-					
AND 1460 FEET FROM	East LIN	E OF SEC. 16	27N 6W	NMPM	777777	<i>m#####</i>		
THIMINITY IN	HIHIIII				12. County			
				<i>11111</i>	Rio Ar	riba////////////////////////////////////		
				9A. Formatio		20. Rotery or C.T.		
AHHHHHH		IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		-	1			
				Pictured	Cliffs	Rotary Date Work will start		
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind		B. Drilling Contractor		22. Approx	. Date work win start		
6525'GL		statewide			_1			
23.	P	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		F CEMENT	EST. TOP		
12 1/4"	8 5/8"	24.0#	120	106 cu		circulate		
6 3/4"	2 7/8"	6. 4#	3335'	235 cu	.ft.	to cover Ojo		
				1		Alamo		
Selectively perforate and sandwater fracture the Pictured Cliffs formation. The NE/4 of Section 16 is dedicated to this well. APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 10-18-73 DIST. 3								
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC								
LIAE SONE' CLAS BEDMON! LEGALS	TEM PROGRAMME IN THE PROGRAMME							
I hereby certify that the informat	ion above is true and con	plete to the best of my kr	nowledge and belief.		_	1070		
11 11 1	21,000	Drilling	g Clerk		Date July	20, 1973		
(This space for		TuleSUPE	RVISOR DIST. #3		DATE	JUL 2 0 1973		
CONDITIONS OF APPROVAL, IF ANY:								

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Torm, 7-192 Supersedes (+, 28 Ette tive 1-1-9

All distances must be from the outer boundaries of the Section

EL PASO NETURAL GAS COMPANY			GAS COMPANY	RINCON UNIT	(E-290-28)	194
**: : *	G	16	27-11	6- W	RIO LRIBA	
AH.	1350	ration of Wells deed in motion	NORTH Line ma	11,60	EAST	1::-
lie sur	65 2 5	PICI	TRED CLIFFS	SO. BLANCO P	ICTURED CLIFFS	160.00
1	. Outline th	ie acreage dedic	ated to the subject w	vell by colored pencil	or hachure marks on the p	lat below.
2		nan one lease is nd royalty).	s dedicated to the we	II. outline each and i	dentify the ownership there	of (both as to working
3			different ownership is unitization, force-pool		l, have the interests of all	owners been consoli-
	[X] Yes	Con No If a	answer is "yes!" type	of consolidation	Unitization	
	this form i No allowal	f necessary.) ble will be assig	ned to the well until a o) or until a non-standa	ll interests have been rd unit, eliminating s	actually been consolidated consolidated (by commur uch interests, has been ap	itization, unitization,
		1	N N			ERTIFICATION
		! ! !		880'	tained herein	fy that the information con- is true and complete to the owledge and belief. gned by risco
-		+	🕽		Drilling	Clerk
		1			El Paso	Natural Gas Co.
		 		E-290-28	July 20,	1973
			SECTION 16		8	
		1	X		shown on this notes of actu under my supe	rify that the well location plat was plotted from field al surveys made by me or ervision and that the same correct, to the best of my dibelief.
		; ; ; ;		 	JULY 10	0, 1973
	430 66C	90 1320 1650 19	980 2310 2840 200	20 1500 1000	Soc a land	(fileer)