			••			
	SANTA FE /	NEW MEXICO OIL CONTROL			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS /					
1.	OPERATOR / PRORATION OFFICE Operator	,				
	El Paso Natural Gas Company Address					
	Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) New Well					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F		Kind of Lease State, Federal	Lease No. SF078640	
	Location Unit Letter T : 1460 Feet From The South Line and 1030 Feet From The East					
	Line of Section 17 Township 27-N Range 7-W , NMPM, Rio Arriba County					
tij.	Name of Authorized Transporter of Oil or Condensate S Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate S Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401 Name of Authorized Transporter of Casingred Cas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 If well produces oil or liquids, Junit Sec. Twp. Pge. Is gas actually connected? When give location of tanks. I 17 27-N 7-W					
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,		r number:	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	Oil Well Gas Well X. Date Compl. Ready to Prod.	New Well Workover X Total Depth	Deepen I	P.B.T.D.	
	Date Spudded 9-20-73 Elevations (DF, RKB, RT, GR, etc.,	2-7-74 Name of Producing Formation	409]¹ Top ⋘ /Gas Pay		Tubing Depth	
	6577'GL Pictured Cliffs erforations		3010		Tubingless Depth Casing Shoe 3170'	
	3010-341, 3056-72	DEPTH SET		SACKS CEMENT		
	13 3/4" 8 3/4"	CASING & TUBING SIZE 9 5/8" 2 7/8" Tubingless Comm	126'GI 3170'		142 cu.ft. 572 cu.ft.	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
•	OH, WELL Date First New Cil Run To Tanks	able for this di	Producing Method (Flo	s) w, pump, gas lift	"/RFI.HI/	
	Length of Test	Tubing Pressure	Casing Pressure		choke Size	
	Actual Prod. During Test	Oil-Bhis.	Water - Bbis.		OILT CON. COM	
	GAS WELL				DIST. 3	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
	921	3 hours Tubing Pressure (shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
	Testing Method (pitot, back pr.)	i notud Liesema (Spac-Ya)	947	•	3/4"	
	Calc. A.O.F.	I				

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. B. Brices			
(Signature)			
Drilling Clerk			
(Title)			
2-13-74			
(Date)			

OIL CONSERVATION COMMISSION

FEB 20 1974 APPROVED

Original Signed by Emery C. Arnold SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells...