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DISTRIBUTION			
SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PROPATION OFFICE		1	

	DISTRIBUTION SANTA FE  FILE	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Elloctive 1-1-65				
	LAND OFFICE  IRANSPORTER OIL / GAS /	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1.	PRORATION OFFICE							
	El Paso Natural Gas Company							
	PO Box 990, Farmington, NM 87401							
	Reason(s) for filing (Check proper box)  New Well  Recompletion	Change in Transporter of:  Oil  Dry Gas						
	Change in Ownership Casinghead Gas Condensate							
	and address of previous owner							
11.	DESCRIPTION OF WELL AND LEASE.  Lease Name  Well No. Pool Name, Including Formation  Kind of Lease  CET 070266							
	Rincon Unit 142 So. Blanco Pictured Cliffs State Federal or Fee SF 079366							
	Unit Letter I : 1650 Feet From The South Line and 1040 Feet From The East							
	Line of Section 27 Town	ship 27N Range 6W	, NMPM, F	tio Arriba County				
111.	DESIGNATION OF TRANSPORT	er of oil and natural gas	Address (Give address to which approv	ed copy of this form is to be sent)				
	Name of Authorized Transporter of Oil El Paso Natural Ga	s Company	PO Box 990, Farmingto	n. NM 87401				
	Name of Authorized Transporter of Cast El Paso Natural Ga	nghead Gas or Dry Gas X. IS Company	n, NM 87401					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. I 27 27N 6W	Is gas actually connected? Whe	rn				
13/	If this production is commingled with COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number:						
14.	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.				
	Date Spudded 9-27-73	Date Compl. Ready to Prod. 12-6-73	Total Depth 3318'	P.B.T.D. 3307' Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc., 6600 GL	Name of Producing Formation Pictured Cliffs	Top OM/Gas Pay 3198'	tubingless  Depth Casing Shoe				
	3198-3216', 3228-36' and 3246-54'			3318'				
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT				
	HOLE SIZE 12 1/4"	8 5/8"	131'	106 cu. ft.				
	7 7/8" & 6 3/4"	2 7/8"	3318'	273 cu. ft.				
		tubingless						
v	V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas life, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size ULI TLD				
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	ф м Р. С 2 0 1973				
				DIST. 3				
	GAS WELL		Tour Control of the C	Gravity of Condensate				
	Actual Prod. Test-MCF/D 2048	Length of Test 3 hrs.	Bbls. Condensate/MMCF					
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in) 1075	Choke Size 3/4"				
v	Calc. AOF tubingless VI. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED DEC 2 0 1973, 19					
			Original Signed by Emery C. Arnold					
	•		TITLE SUPERVISOR DIST. #3					
M. M. Sienes			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	Drilling Clerk	nature)	well, this form must be accompanied by a table taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.					
December 14, 1973  (Date)			Fill out only Sections I.	Fill out only Sections I, II, III, and VI for changes of owner,				
			Separate Forms C-104 must be filed for each pool in multiply completed wells.					