OK

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District I			State Of	New Mexic	0		SUBMIT 1	COPY	′ TO
P.O. Box 198	– 0. Hobbs. NM	Energy,	Minerals and Nat	tural Resou	irces Department	t	APPROPR	IATE	
District II	-, ,	3,,					DISTRICT	OFFI	CE
	– Artesia, NM 88	211	OIL CONSER	RVATION E	DIVISION		AND 1 CO	PY TO)
District III	,		P.O.	Box 2088			SANTA FE	OFF	CE
	– zos Rd. Aztec,	NM 87410	Santa Fe, Ne	w Mexico	87504-2088		(Revised 3	/9/94)	
		PIT REME	DIATION	AND C	'I OSLIRE E	PPOR	Г		
		PII REME	DIATION						
Operator:	Conoco Inc.				Telephone:	505-324-	5837		
Address:	3315 Bloom	field Hwy - Farm	ington, NM 87	401					
Facility Or:	San Juan 28	-7 #185							
Well Name								D:-	A
Location:	Unit or Qtr/0	Qtr Sec	Unit M	_Sec _	<u>17</u> T <u>27N</u>	<u> 1</u> R <u>7</u>	W County	KIO	Arriba
Pit Type:	Separator		Dehydrator		Other	BDP	· 		
Land Type:	BLM _>	<u>C</u> State	Fee		Other				
Pit Location	:	Pit dimension:		length	<u>15'</u>	width _1	. <u>5'</u> depth		3'
(Attach diag		Reference:		wellhead	1 X	other			
		Footage from re	eference:		78'				
		Direction from I	eference:	150	Degrees	X	East		North
							of West	<u>x</u>	South
- II - C					Less than 5	0 feet	(20 points	<u> </u>	
11 '	round Water:				50 feet to 9		(10 points		
(Vertical dis	its to seasonal	l	A7725	9	Greater tha	n 100 feet		-	
high water		/		૽ૼૺ૾૽ૺ૽૽ૣૺ૽			T 1.1		0
ground wat	er)	<u> </u>	JUN 2002				Total		0
 Wellhead Pi	rotection Area	: :			• •	ooints)			
RE .	200 feet from		·		No (0	points)			_
	ater source, o						Total		0
1000 feet fi	rom all other v	water sources)							
Distance To	Surface Wate	er:			Less than 2	200 feet	(20 point	s)	(20 points)
	distance to pe				200 feet to	1000 feet	• •		(10 points)
11.	ls, rivers, strea				Greater tha	an 1000 fee	et (0 point	s)	(0 points)
11	anals and ditcl						Total		0
					DANIVING	CODE (TO	Total TAL POINTS)	١٠	0
					KANKING :	JUNE (10	TAL FOUNTS	,·	

Excavation: ns) Landfarm Other Onsite			Approx. cut		
Landfarm Other					
Other			Insitu Biore		
Onsite				mediation	<u> </u>
	0	Offsite			
dial Action:				·····	
No	X Ye	es (Depth		
	Sample location			ttom	
	Sample depth			3'	 _
	Sample date	1/29/2	2002	Sample time	12:30 PM
	Sample Results				
	Ве	enzene (ppn	n) .	ND	
	То	otal BTEX (p	pm)	ND	_
	Fie	eld headspa	ce (ppm) ₋	N/A	<u> </u>
	TP	н _	ND		
Yes	. No	<u>X</u> (1	If yes, attac	h sample results)	
INFORMATION A	ABOVE IS TRUE A	and compl	ETE TO TH	E BEST	
<u>5/2/</u> 2002		P	RINTED NAI	ME John E. Cofer	
LE	pe		-		ator
					
	YesINFORMATION A	No X Ye Sample location Sample depth Sample date Sample Results Be To Fie TP Yes No INFORMATION ABOVE IS TRUE A	NoXYes	NoXYesDepth Sample locationCenter of Pit Bot Sample depth Sample date1/29/2002 Sample Results	NoXYesDepth



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco	Project #:	97070-003-432
Sample ID:	Vent Pit	Date Reported:	01-31-02
Laboratory Number:	21972	Date Sampled:	01-29-02
Chain of Custody:	9689	Date Received:	01-30-02
Sample Matrix:	Soil	Date Analyzed:	01-31-02
Preservative:	Cool	Date Extracted:	01-31-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	ND	1.7
Ethylbenzene	1.9	1.5
p,m-Xylene	12.2	2.2
o-Xylene	ND	1.0
Total BTEX	14.1	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99 %
	1,4-difluorobenzene	99 %
	Bromochlorobenzene	99 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 28-7 #185.

Aleen C. aferen

/ Mustum Walten
Review



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Conoco	Project #:	97070-003-432
Sample ID:	Vent Pit	Date Reported:	01-31-02
Laboratory Number:	21972	Date Sampled:	01-29-02
Chain of Custody No:	9689	Date Received:	01-30-02
Sample Matrix:	Soil	Date Extracted:	01-31-02
Preservative:	Cool	Date Analyzed:	01-31-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 28-7 #185.

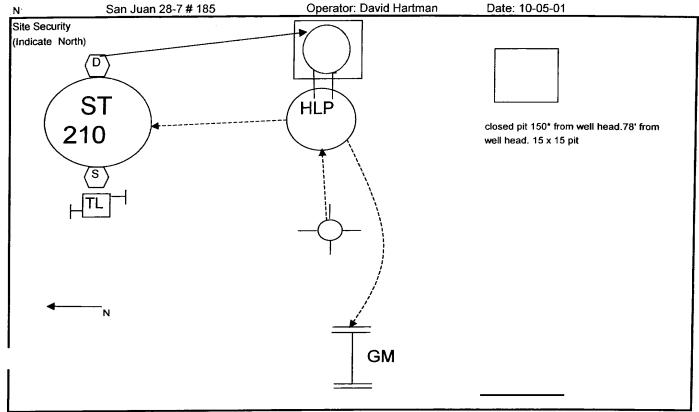
Analyst C. Offeren

Mustum Wasters
Review

CHAIN OF CUSTODY RECORD

09689

llue Ice	Cool - Ice/Blue Ice		2-0615	(505) 632-0615				
Intact	Heceived Intact	=	Mexico 8740	Farmington, New Mexico 87401				
	Doceived I		ghway 64	5796 U.S. Highway 64				
ч и и/А								
Sample Receipt	Sa	C		ENVIROTECH INC.	 1			
		ure)	Received by: (Signature)	Rec			ure)	Relinquished by: (Signature)
		ure)	Heceived by: (Signature)	· -				omiquonoa oj. (Oigina
1-30-02 5:38m		Kleberra		-30-02 8,38AA			(Ira)	Relinglished by: (Signature)
Date Time		ure)	Received by: (Signature)	Time			ure)	Relinquished by: (Signature)
								7
		-						
		\	7	-	21972	1-29-02 1:30 P.	1-29-6	レビハー タエア
		7	7	5076	21971	12:3000	1-29-42	WATER PIT
		8015	Con	Sample Matrix	Lab Number	Sample Time	Sample Date	Sample No./
Remarks		0769 TP14	o. of tainers	97070-003-432	Client No. 97		Ex-	Sampler: Bri & dwall
	ANALYSIS / PARAMETERS			5.5. 28-7 #85	5. 4			CONOCO
					Project Location			Client / Project Name



Lease Name:

San Juan 28-7 #185

Federal/ Indian Lease No:

CA No.:

Unit:

M

Legal Description:

S-17, T-27N, R-7W

County:

Rio Arriba County

Load line valves :

Sealed during Production

Drain line valves :

Sealed during Production

Production Line valve: Sealed during sales

This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at:

Conoco Inc.

NM 03521

3315 Bloomfield Hwy Farmington, NM