,				<u></u>	
	NO. OF COPIES RECEIVED	•	•	1	
ļ	DISTRIBUTION		ONSERVATION COMMISSION	Form C -104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Ellocaive 1-1-65	
- 1	FILE		AND	• • • • • • •	
ļ	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS	
ļ	LAND OFFICE			CELFIVE S	
İ	TRANSPORTER OIL /			/ RILLIVED /	
	GAS /			/ I(EOZ.)	
- 1	OPERATOR			0.1.1074	
1.	PRORATION OFFICE			JAN 2 1 1974	
	Operator	a Company		OIL CON. COM.	
	El Paso Natural Ga	is Company		OIL COIN. OUT	
	Address DO Down 000 Form	ington NM 87401		DIST. 3	
	PO Box 990, Farm	ington, NW 87401			
	Reason(s) for liling (Check proper box)		Other (Please explain)		
	New We!1	Change in Transporter of:			
	Recompletion	Oil Dry Ga	声 1		
1	Change in Ownership	Casinghead Gas Conden	nsate		
'					
	If change of ownership give name and address of previous owner				
	and address of previous owner	•			
H	DESCRIPTION OF WELL AND I	EASE			
•••	Lease Name	Well No. Pool Name, Including Fo			
	San Juan 28-7 Unit	183 Basin Dakota	State,(Feder	gl)r Fee SF 079321-A	
	Location				
	G 1550	Feet From The North Lin	and 1750 Feet From	The East	
	Unit Letter;	Feet From The	1 001 1 1011		
	time of Section 1 Tow	nship 27N Range	7W , NMPM, Ric	o Arriba county	
	Line of Section 1 Tow	nsnip 2/11 Italiye			
	on mp ANGRORT	DED OF OUR AND NATURAL CA	S		
HII.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company PO Box 990, Farmington, NM				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Cashigness and Tales				
	El Paso Natural Ga			hen INIVI	
	If well produces oil or liquids,	•	is gas actually comments.		
	give location of tanks.	G 1 27N 7W	1		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		X		
	Designate Type of Completion		<u></u>	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	11-3-73	1-9-74	7268'	7261'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OX/Gas Pay	Tubing Depth	
	6131'GL	Dakota	7046*	7237'	
	Perforations			Depth Casing Shoe	
	7046', 7062', 7078	8', 7138', 7168', 7170', 7	196', 7216', 7232', 7248'	7268'	
		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4"	9 5/8"	229'	225 cf	
	8 3/4"	7''	3171' -	261 cf	
	6 1/4"	4 1/2"	7268'	653 cf	
	01/4	1 1/2"	7237'	tubing	
	The state of the s			l and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	240 / 1101 11011 011 11011 10 10111	1			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Length of lest			ļ	
		Oil-Bbis.	Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	0.1-00.1-			
				<u> </u>	
				Gravity of Condensate	
	GAS WELL	It wash of Too!	Bbls. Condensate/MMCF	(Clayity of Condemnate	
	Actual Prod. Test-MCF/D	Length of Test 3 hrs.	Bbis. Condensate/MMCF	Gravity of Condensatio	
	Actual Prod. Test-MCF/D 4256	3 hrs.		Choke Size	
	Actual Prod. Test-MCF/D 4256 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Actual Prod. Test-MCF/D 4256	3 hrs.	Casing Pressure (Shut-in) 2617	Choke Size 3/4"	
VI.	Actual Prod. Test-MCF/D 4256 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure(shut-in) 2139	Casing Pressure (Shut-in) 2617	Choke Size	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Burgo	-
(Signature)	
Drilling Clerk	.]
(Title)	
January 16, 1974	1

(Date)

Original Signed by A. R. Kendrick BY. TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for ellowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.