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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-4 Unit	Well No. 71	Pool Name, Including Formation Basin Dakota	Kind of Lease State (Federal or) Fee	Lease SF 080674
Location				
Unit Letter G	1650	Feet From The North	Line and 1754	Feet From The East
Line of Section 16	Township 27N	Range 4W	NMPM,	Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 16
	Twp. 27N	Rge. 4W
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-4-73	Date Compl. Ready to Prod. 10-11-73	Total Depth 8532'	P.B.T.D. 8524'					
Elevations (DF, RKB, RT, GR, etc.) 7195'GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 8312'	Tubing Depth 8504'					
Perforations 8312', 8394', 8422', 8424', 8468', 8500' and 8502'			Depth Casing Shoe 8532'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	228'	225 cu. ft.					
8 3/4"	7"	4371'	307 cu. ft.					
6 1/4"	4 1/2"	8532'	651 cu. ft.					
	1 1/2"	8504'	tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed total volume
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. (Test - MCF/D) 1258	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. AOF	Tubing Pressure (shut-in) 1134	Casing Pressure (shut-in) 2572	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Drilling Clerk
(Title)
October 23, 1973
(Date)

OIL CONSERVATION COMMISSION
APPROVED OCT 24 1973
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled well,
this form must be accompanied by a tabulation of the
tests taken on the well in accordance with Rule 1104.
All sections of this form must be filled out completely
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such changes.
Separate Form C-104 must be filed for each pool
completed well.