

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078640	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
4. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401				8. FARM OR LEASE NAME San Juan 28-7 Unit	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1775'N, 1050'W At top prod. interval reported below At total depth				9. WELL NO. 175 (PC-Ch)	
10. FIELD AND POOL, OR WILDCAT So Blanco Pictured Cliffs Undes. Chacra				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-27-N, R-7-W	
12. COUNTY OR PARISH Rio Arriba				13. STATE New Mexico	
14. PERMIT NO.		DATE ISSUED		19. ELEV. CASINGHEAD	
15. DATE SPECDED 10/23/73		16. DATE T.D. REACHED 11/8/73		17. DATE COMPL. (Ready to prod.) 5/31/74	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6575' GL		20. TOTAL DEPTH, MD & TVD 4152'		21. PLUG, BACK T.D., MD & TVD PC-3058 Ch-4152	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS 0-4152	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2902-48 (PC) 3876-4026 (Ch)				26. WAS DIRECTIONAL SURVEY MADE No	
27. TYPE ELECTRIC AND OTHER LOGS RUN IEL; CDL-GR; Temp. Survey				28. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		32.3#		128' GL	
2-7/8"		6.4#		3069'	
2-7/8"		6.4#		4152'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/4"		142 cu. ft.			
8-3/4"		531 cu. ft.			
7-7/8 & 6-3/4		452 cu. ft.			
30. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS		SACKS		SACKS	
31. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
Tubingless					
32. PERFORATION RECORD (Interval, size and number)					
PC - 2902-10, 2924-48 with 16 SPZ		33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED	
Ch - 3876-92, 4010-26 with 16 SPZ		2902-48		42,000# sand; 38,100 gal. water	
		3876-4026		40,000# sand; 41,760 gal. water	
34. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
		Flowing		Shut-In	
DATE OF TEST PC 5-31-74 Ch 5-24-74		HOURS TESTED 3		CHOKE SIZE 3/4"	
FLOW, TUBING PRESS.		CASING PRESSURE PC-SI-721 Ch-SI-1040		CALCULATED 24-HOUR RATE →	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
PC-1149 MCF/D AOF Ch- 849 MCF/D AOF					
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY Loren Fothergill					
36. LIST OF ATTACHMENTS					
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>L. P. Davis</u>		TITLE <u>Drilling Clerk</u>		DATE <u>June 4, 1974</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)