

06/08/7

JUL 2000

Burlington Resources Well Data Sheet

DPNO: 5356001 Well Name: SCOTT A 2 Meter #: 87966 API: 30-039-2077000 Formation: CH
 Footage: 640' ESL & 1810' FEL Unit: J Sect: 24 Town: 026N Range: 007W County: Rio Arriba State: New Mexico
 Dual: YES Commingled: NO Curr. Compressor: No Prev. Compressor: Yes Plunger Lift: No BH Priority:
 Install Date: Last Chg Date: 01/2000 BH Test Date:

CASING:	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	13"	8-3/4", 7-7/8, 6-3/4"		
Casing:	9 5/8", 32.3#, H-40	2 7/8", 6.4#, JS		
Casing Set @:	134	3689	0 - 0	0 - 0
Cement:	120 sxs CI A w/ 1/4# gel flake/sx & 2% CaCl2	Baffle @ 3677'. 126 sxs 65/35 CI A w/12% gel. Tailed by 70 sxs CI A neat		
CF: 142	CF: 411	CF: 0	CF: 0	
TOC: Surf By: Circ	TOC: 1200 By:	TOC: By:	TOC: By:	

WELL HISTORY:

Formation Tops

Orig. Owner: El Paso Natural Gas Spud Date: 10/10/1973
 GLE: 6500 First Del. Date: 03/08/1974
 KB: 0 MCFD: 0
 TD: 3689 BOPD: 0
 PBD: 3677 SIP: 0

Completion Treatment:

Chacra - Frac: 40,000# 20/40 sand & 41,000 gal treated water;

CURRENT DATA:

Perfs:

Tubing Set @: 0
 Tubing: None

Chacra: 3546-66'. 3638-50'. 20 spz

Tubing Set @:
 Tubing:

Set plug @ 3500'
 ~ 20 1/4 bbls no load.

Packer:
 Pump Size:
 Rod String:

MW:
 1- 575
 2- 509
 3- 453
 4- 395
 5- 345
 10- 115

PULLING HISTORY / REMARKS:

Last Rig Date:

AFE Type:

Last Workover:

Notes:

Hole size: 13" to 141', 8 7/8" to 2815', 7 7/8" to 3499', 603/4" to 3695'

RI with 2.347 Gauge Ring to 3471' PO-TI with Pressure Plug to 3457 and set, Pump IN 11 bbl
 290 KSI, Pressure to 500". Loss about 300" IN 5 min. RePressure up to 600"
 3 min still loss about 300"/5 min. Unset Plug Trip out hole. SI

Prod Ops Project Type:
 Prod Ops Project Status:
 Prod Ops Project Uplift:

Area Team Project Type:
 Area Team Project Status:
 Date Submitted To Team:

Workover Required: No
 Reviewed By:
 Date Reviewed:

Burlington Resources

Well Data Sheet

DPNO: 5356002 Well Name: SCOTT A 2 Meter #: 87965 API: 30-039-2077000 Formation: PC
 Footage: 1640' FSL & 1810' FEL Unit: J Sect: 24 Town: 026N Range: 007W County: Rio Arriba State: New Mexico
 Dual: YES Commingled: NO Curr. Compressor: No Prev. Compressor: Yes Plunger Lift: No BH Priority:
 Install Date: Last Chg Date: 01/2000 BH Test Date

CASING:	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	13"	8-3/4", 7-7/8, 6-3/4"		
Casing:	9 5/8", 32.3#, H-40	2 7/8", 6.4#, JS		
Casing Set @:	134	2789	0 - 0	0 - 0
Cement:	120 sxs CI A w/ 1/4# gel flake/sx & 2% CaCl2	Baffle set @ 2778'. 145 sxs CI A 65/35 poz w/12% gel followed by 50 sxs CI A neat.		
CF: 142	CF: 438	CF: 0	CF: 0	
TOC: Surf By: Circ	TOC: By:	TOC: By:	TOC: By:	

WELL HISTORY:

Formation Tops

Orig. Owner: El Paso Natural Gas	Spud Date: 10/10/1973	SJ 0	FT 0	MV	GP 0
GLE: 6500	First Del. Date: 03/08/1974	NA 0	PC 2664	CH 0	GH 0
KB: 0	MCFD: 0	OA 0	LW 0	MF 0	GRRS 0
TD: 3689	BOPD: 0	KT 0	CK 3542	PL 0	DK 0
PBD: 3677	SIP: 0				

Completion Treatment:

..... PC - Frac: 28,000# 10/20 sand & 28,120 gal treated water;

CURRENT DATA:

Perfs:

Tubing Set @: 0
 Tubing: None

..... PC: 2692-2712', 20 spz

Tubing Set @:
 Tubing:
 Packer:
 Pump Size:
 Rod String:

Set plug @ 2650'
 ≈ 15 1/2 bbls. to load

PULLING HISTORY / REMARKS:

Last Rig Date:

AFE Type:

Last Workover:

AFE Type:

Notes:

RU-TI with 2,347 Gauge Ring to 2277. PU Gauge Ring Pump IN 17 bbls,
 2% KCl, TI Gauge Ring to 2727 Tripout and RI with Plug and set @
 2638' Load casing with 32 bbl of 2% KCl. Never Pressure up over 200#
 PU and RD: SI

Prod Ops Project Type:	-	Area Team Project Type:	-	Workover Required:	No
Prod Ops Project Status:	-	Area Team Project Status:	-	Reviewed By:	
Prod Ops Project Uplift:	-	Date Submitted To Team:	-	Date Reviewed:	

SERVICE REPORT

COBRA

Slickline Corp.

No. 3540

File No. 414

P.O. Box 2204
Farmington, NM 87499-2204

DATE: June 20, 2000

Office (505) 325-4799
Mobil (505) 330-4799
Pager (505) 327-8124

Acknowledgement of Services

Charge to: Burlington Resources, Inc.	Unit No.: WL3
Send Report To:	
Company: Burlington Resources, Inc.	Lease: Scott A
Address: PO Box 4289	Well No.: 2
Farmington, NM 87499-4289	Form.: CH
Attn: Ward Arnold	County: Rio Arriba
	State: New Mexico

Date of Service: June 15, 2000

DESCRIPTION	AMOUNT
Took 2 hrs to ND WH-ran 2.347 GR to 3470'-set down-ran 2" JDC w/2 1/2" test plug to 3457'-set-pumped 11 bbls water-pressure tested to 600 psi-would not pressure up further-fell off 300 psi in 5 min-possible hole in csg-ran 2" JDC to 3470'-recovered 2 1/2" test plug.	
5.75 HRS @ \$60/HR (Operator)	\$345.00
5.75 HRS @ \$17.50/HR (Hel0er)	\$100.63
Rental Charge: 2.347 Gauge Ring	\$25.00
2" JDC	\$75.00
2 1/2" Test Plug	\$376.00
Work Ordered By: Randy Smith	
Mileage From: Fmt to Lse Roundtrip @ \$1.10/mi (51 miles)	\$56.10
Subtotal:	\$977.73
Sales Tax (6.0625%):	\$59.27
TOTAL:	\$1,037.00

The undersigned agrees to pay for the above specified services (including rental equipment) to Cobra Slickline Corp. in accordance with the current price schedule or quotation for contractual services rendered. It is understood that all of the services performed or attempted are furnished under the "terms and conditions" set forth on the reverse side of this service order and are made a part hereof. If signed by an agent on behalf of the customer, said agent represents that he has full authority to sign for his principal.

Customer's Signature: _____

SERVICE REPORT**COBRA**

Slickline Corp.

No. 3541

File No. 414

P.O. Box 2204
Farmington, NM 87499-2204

DATE: June 20, 2000

Office (505) 325-4799
Mobil (505) 330-4799
Pager (505) 327-8124**Acknowledgement of Services**

Charge to: Burlington Resources, Inc.		Unit No.: WL3	
Send Report To:			
Company:	Burlington Resources, Inc.	Lease:	Scott A
Address:	PO Box 4289	Well No.:	2
	Farmington, NM 87499-4289	Form.:	PC
		County:	Rio Arriba
Attn:	Ward Arnold	State:	New Mexico

Date of Service: June 15, 2000

DESCRIPTION	AMOUNT
Took 2 hrs to ND WH-ran 2.347 GR to 2277'-set pumped approx 17 bbls water-ran 2.347 GR to 2727'-ran 2" JDC w/2 1/2" test plug to 2638'-set-pressure tested well to 500 psi pumping in hole 1 bbl/water/min-possible hole in csg-ran 2" JDC to 2638'-recovered test plug	
5.75 HRS @ \$60/HR (Operator)	\$345.00
5.75 HRS @ \$17.50/HR (Helper)	\$100.63
Rental Charge: 2.347 Gauge Ring	\$25.00
2" JDC	\$75.00
2 1/2" Test Plug	\$376.00
Work Ordered By: Randy Smith	
Mileage From: Lse to Fmt Roundtrip @ \$1.10/mi (51 miles)	\$56.10
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Customer's Signature: _____

G-04707

MAY

31

WEDNESDAY

WAYNE RITTER

320 9833

Caculal

151599

2000 152nd day - 214 days follow

2000 15:

151599 - 10 am.

Mr

Behind MCK-25. Bruce Martin + Myself.

Burlington Packer Leakage Test

Average peak B#37 - 24-28" 11 W

95/4 = 310' 7" 5330'

Far#

Gas readings 127-227 and 167 By Wellhead

Burlington, Scott A #2 24-26-07.

100 yds + N of well dead vegetation -

Row S prob'ly show 30% - Gas sniffing

where dead vegetation is

Sent to Wayne Ritter 7-11-2K.

From Henry Villanueva NMCD.

000 mi 151560. 37.60 25.25 64.



June 20, 2000

Scott A # 2
Soil Samples

Ed Hasely
Burlington Resources
3535 E. 30th St.
Farmington, NM 87402

→ Wayne Ritter

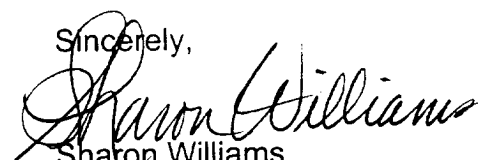
Mr. Hasely:

Enclosed please find the reports for the sample received by our laboratory on June 14, 2000.

If you have any questions about the results of the analyses, please don't hesitate to call me at your convenience.

Thank you for choosing IML for your analytical needs!

Sincerely,


Sharon Williams
Organics Lab Supervisor

Enclosure

xc: File



BURLINGTON RESOURCES

Case Narrative

On June 14, 2000, two soil samples were submitted to Inter-Mountain Laboratories - Farmington for rush analysis. Analysis for Total Petroleum Hydrocarbons (TPH) was performed on the samples as per the accompanying Chain of Custody form.

The samples were extracted by Method 3550, "Ultrasonic Extraction of Non-Volatile and Semi-Volatile Organic Compounds from Solids", with 1,1,2-trichloro 1,2,2-trifluoroethane (Freon) as the extraction solvent. Analysis was by Method 418.1, "Total Recoverable Petroleum Hydrocarbons", using a Buck Scientific Infrared Spectrophotometer.

Quality control reports appear at the end of the analytical package and may be identified by title. If there are any questions regarding the information presented in this package, please feel free to call at your convenience.

Sincerely,

A handwritten signature in cursive script that reads 'Sharon Williams'.

Sharon Williams
Organics Lab Supervisor



Inter-Mountain Laboratories, Inc.

Phone (505) 326-4737 Fax (505) 325-4182

2506 West Main Street, Farmington, NM 87401

Client: Burlington Resources

Project: Scott A#2

Sample ID: #1 Dead Area

Lab ID: 0300W02382

Matrix: Soil

Condition: Intact

Date Reported: 06/19/00

Date Sampled: 06/13/00

Date Received: 06/14/00

Date Analyzed: 06/14/00

Parameter	Analytical Result	PQL	Units
TPH - Method 418.1			
Total Petroleum Hydrocarbons 418.1	<5	5	mg/Kg

Reference: EPA - "Methods for Chemical Analysis of Water and Wastes (MCAWW)" - EPA/600/4-79-020 - March, 1983.

Reviewed By: 

William Lipps



Inter-Mountain Laboratories, Inc.

Phone (505) 326-4737 Fax (505) 325-4182

2506 West Main Street, Farmington, NM 87401

Client: Burlington Resources

Project: Scott A#2

Sample ID: #2 Pipeline

Lab ID: 0300W02383

Matrix: Soil

Condition: Intact

Date Reported: 06/19/00

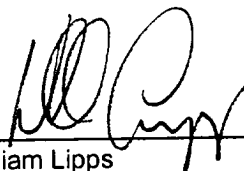
Date Sampled: 06/13/00

Date Received: 06/14/00

Date Analyzed: 06/14/00

Parameter	Analytical Result	PQL	Units
TPH - Method 418.1			
Total Petroleum Hydrocarbons 418.1	<5	5	mg/Kg

Reference: EPA - "Methods for Chemical Analysis of Water and Wastes (MCAWW)" - EPA/600/4-79-020 - March, 1983.

Reviewed By: 

William Lipps