

Form 2-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, T27N, R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1460' FSL - 430' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5997' GR - 6010' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-9-74

Laid down drill pipe and collars. Rigged up and ran 210 joints, 4½" O.D., 10.5#, K-55, 8Rd, ST&amp;C casing. TE 6703.38' set at 6715' RKB.

Cemented first stage with 175 sacks Class "B" 8% gel followed by 100 sacks Class "C" with 7½# salt per sack (total slurry 454 cu. ft.). Reciprocated pipe free while displacing cement. Good mud returns throughout job. Maximum cementing pressure 900 psi. POB 5:25 p.m. 2-8-74.Cemented second stage through Baker stage tool at 4620' with 625 sacks Halliburton life plus 8% gel and 6¼" gilsonite per sack (total slurry 1688 cu. ft.). Maximum cementing pressure 900 psi. Good mud returns throughout job. POB 10:00 p.m. 2-8-74.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. DuganTITLE EngineerThomas A. Dugan

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 2-12-74DATE FEB 14 1974

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.