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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 8/410	REQU	JEST FO	OR AI	LLOWAB ORT OIL	LE AND A	UTHORI URAL GA	AS				
perator					Well API No.						
Amoco Production Compa							[3003	920722	- · · · · ·		
1670 Broadway, P. O.	Вож 800	, Denve	er,	Colorado		t (Please explo	nim)				
leason(s) for Filing (Check proper box)	1	Change in	Transo	orter of:		t (Lisens exist	uinj				
lew Well [_]	Oli	~_	Dry G								
hange in Operator		d Gas	•								
	neco Oi	1 E &	Р, 6	162 S. V	Villow,	Englewoo	d, Colo	rado 80	155		
L DESCRIPTION OF WELL	AND LE		[D) N		a Eurostica					ease No.	
Lease Name	1	Well No. Pool Name, Includin			· . L			RAL	RAL 48320078		
SAN JUAN 28-7 UNIT	0.0	990 Feet From The FNI				and 1180		et From The	FEL	Line	
Unit Letter A	- '										
Section 3 Townshi	p 27N		Range	e/W	, NI	dPM,	RIO A	KKIDA		County	
II. DESIGNATION OF TRAN	SPORTE	or Conden	IL AP		RAL GAS Address (Giv	e address to w	hich approved	copy of this j	orm is to be s	ens)	
CONOCO	4.1	or condensate X				P. O. BOX 1429, BLOOMFIELD, NO					
	Authorized Transporter of Casingliead Gas [] or Dry Gas [y Gas X	Address (Giv	e address to w	copy of this)	'orm is to be s	ens)		
EL PASO NATURAL GAS CO						X 1492,			9978		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	le gas actuali	y connected?	Whet				
f this production is commingled with that	from any ol	her lease or	pool, g	ive commingl	ing order num	ber:					
V. COMPLETION DATA		Oil Well		Gas Well		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i_		j	İ	<u> </u>	<u> </u>	.l		
Date Spudded	Date Con	Date Compt. Ready to Prod.				Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations.	<u> </u>				J			Depth Casi	ng Shoe		
		TURING	CAS	ING AND	CEMENTI	NG RECO	RD	···			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
TIOLE GIZE	- 	onding a vocation diag									
		11100	. 157 1								
V. TEST DATA AND REQUE	STFOR	ALLOW	ABLI of low	r. d oil and must	be equal to o	exceed top al	lowable for it	is depth or be	for full 24 ho	ours.)	
OIL WELL (Test must be after receivery of total volume of load oil and must bate First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
the Control	71.1				Casing Press	ure		Choke Size			
Length of Test	Tubing Pressure							Gas- MCF			
Actual Prod. During Test	Qii - Bbis.				Water - Bbis.						
GAS WELL					150.				Contence		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing I	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC						OIL CO	NSER\	/ATION	DIVISI	ON	
I hereby certify that the rules and regular Division have been complied with an is true and complete to the best of my	d tha‡t the inf	formation gi	ven abo	ove	D=:	o Annzo::	od	ħ	1AY 08	1989	
					Dat	e Approv	eu	مندة	^		
J. J. Slan	pto	n			By_					<u>-</u>	
Signature J. L. Hampton Printed Name	ir. Sta	ff Admi	n. S Title	Suprv	Title	.		SUPERVI	SION DI	STRICT	
Janaury 16, 1989				-5025	THE PARK	·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.