

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078565-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1710'S, 1830'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6751' GL

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

167

10. FIELD AND POOL, OR WILDCAT

So. Blanco Pictured Cliffs
Undesignated Chacra

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T-27-N, R-7-W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-16-73 Tested surface casing, held 600#/30 minutes.

12-29-73 Pictured Cliffs T.D. 3460'. Ran 115 joints 2 7/8", 6.4#, J-55 production casing, 3450' set at 3460'. Baffle set at 3450'. Cemented with 507 cu.ft. of cement. WOC 18 hours.

Chacra T.D. 4333'. Ran 141 joints 2 7/8", 6.4#, J-55 production casing, 4323' set at 4333'. Baffle set at 4323'. Cemented with 405 cu. ft. cement. WOC 18 hours. Top of cement at 1100'.

Pictured Cliffs PBTD 3450'. Tested casing to 4000#, O.K. Perf'd Pictured Cliffs 3272-88', 3298-3310', 3338-50' with 16 SPZ. Frac'd with 52,000# 10/20 sand, 50,000 gallons water. Dropped 2 sets of 16 balls each. Flushed with 820 gallons water.

Chacra PBTD 4323'. Tested casing to 4000#, O.K. Perf'd Chacra 4230-36', 4242-48', and 4276-82' with 9 SPZ. Frac'd with 19,500# 20/40 sand, 25,370 gallons water. Dropped 2 sets of 9 balls each. No flush.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. J. Dices

TITLE

Drilling Clerk

DATE

3-5-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



