DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  /	NO. OF COPIES RECEIVED		5		
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IRANSPORTER OIL /	U.S.G.\$.				
TRANSPORTER	LAND OFFICE				
	IRANSPORTER	OIL	[ / ]		
		GAS	/		
OPERATOR /	OPERATOR		1		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

ļ	FILE /		AND		Effective 1-1-	65	
Ì	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NA	TURAL GAS	S		
	LAND OFFICE						
	TRANSPORTER   OIL /   GAS /						
ł	OPERATOR /						
1.	PRORATION OFFICE					<del></del>	
	Operator El Paso Natural Gas Cor	many					
	Address						
	P. O. Box 990, Farming	ton, NM 87401	Orb (Bl				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please e	xpiain)			
	New We!I X	Oil Dry Gas					
ļ	Change in Ownership	Casinghead Gas Condens	ate				
ļ	If change of ownership give name			•			
	and address of previous owner						
11.	DESCRIPTION OF WELL AND I	LEASE				Lease No.	
	Lease Name	Well No. Pool Name, including For		ind of Lease tate (Federal )	r Fee	SF080672	
	San Juan 27-4 Unit	80 Tapacito PC Ex	(t		<u>'</u>	51 000012	
	Location 0 100	00 Feet From The S Line	and 1760	Feet From The	• <u> </u>		
						County	
	Line of Section 24 Tow	mship 27N Range 2	1W , NMPM,	Rio Arri	.Da		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to	which approve	d copy of this form is	to be sent)	
	Name of Authorized Transporter of Oil					ł	
	El Paso Natural Gas Cor Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	P. O. Box 990, Address (Give address to	which approve	d copy of this form to	to be sent)	
	Northwest Pipeline Corp	ooration	P. O. Box 90, F	armingtor	ı <b>,</b> NM 87401		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	?   When 			
	give location of tanks.	O 24 27N 4W	-i commingling order	number:			
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, a		<del></del>	Plug Back   Same F	estv. Diff. Restv.	
	Designate Type of Completion	on - (X) Gas Well	New Well Workover	Deepen	Frag Back Same .		
		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	09-18-74	12-05-74 Name of Producing Formation	42621		42511 Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)		Top Cil/Gas Pay	İ	Tubingless		
	7299' GL	Pictured Cliff	4120		Depth Casing Shoe		
	Perforations 4122-28', 4138-44', 415	56-62' <u>, 4172-78', 4200-0</u> 6	51		4262'		
		TUBING, CASING, AND	CEMENTING RECORD		SACKS C	FMENT	
	HOLE SIZE	CASING & TUBING SIZE	127'		118 cu. ft.		
	12 1/4" 7 7/8" and 6 3/4"	2 7/8"	4262'		301 cu. ft.		
	7 7/8 and 0 3/4	Tubingless			-		
			<u> </u>	a of land oil a	nd must be equal to	or exceed top allow-	
V	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de				W12_	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	pump, gas lift	, etc.)	£ 1	
		Tubing Pressure	Casing Pressure		Chare Size		
	Length of Test					· · · · · · · · · · · · · · · · · · ·	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		GON MOE.	Sign 1	
					10	75/	
	GAS WELL			<u></u>	2		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	•	Gravity of Condens	aie.	
	1103 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size		
	Calc A. O. F.		1131		3/4"		
VI	. CERTIFICATE OF COMPLIAN	ICE	OIL		TION COMMISS	ION DEC 1 9 1974	
			APPROVED			DEC, 181974	
		I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed at A constately			
	above is true and complete to th	e best of my knowledge and belief.	DESTRUCT ENT	DESCRIPTION FOR THE STATE TO . 3			
			TITLE				
	R. 4 1.	P. 4 L.		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
Drilling Clerk  (Signature)			well, this form must be accompanied by a tabulation of the desired taken on the well in accordance with RULE 111.				
	December 13, 1974						
	(E	Date)	Separate Form	s C-104 must	t be filed for eac	h pool in multiply	
			completed wells.				