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SANTA FE		/	
FILE		/	-
U.\$.G.\$,			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

SANTA FE	 1	FOR ALLOWABLE	Supersedes Old C-104 and C-116
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL /			
GAS /	_		
OPERATOR / PHORATION OFFICE			
Operator			
El Paso Natural Gas	Company		
P. O. Box 990, Farm	ington, NM 87401		
Reason(s) for filing (Check proper t	O	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Ga	s [X]	
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	F 1	
If change of ownership give name and address of previous owner	:		
I. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including F		
San Juan 27-4 Unit	82 Tapacito PC	, EXL State (1.65)	310/3327
Unit Letter H	1800 Feet From The N Lin	e and 800 Feet From	The E
		Alu Dia	A • 1
Line of Section 26	Township 27N Range	4W , NMPM, K10	Arriba County
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	as	
Name of Authorized Transporter of	Oil or Condensate X	Address (Give address to which appr	roved copy of this form is to be sent)
El Paso Natural Gas		P. O. Box 990, Farmi Address (Give address to which appl	ngton, NM 8/401 roved copy of this form is to be sent)
Northwest Pipeline		P. O. Box 90, Farmin	gton, NM 87401
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	Then
give location of tanks.	H 26 27N 4W		
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,		Tail 200 Date Diff Profes
Designate Type of Comple	etion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
09-26-74	12-10-74	4175'	4163!
Elevations (DF, RKB, RT, GR, etc		4175' Top oxl/Gas Pay	Tubing Depth
7174 GL	Pictured Cliff	4016	Tubingless Depth Casing Shoe
•	4056-621, 4072-781, 4090-	-96'	4175'
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
12 1/4"	CASING & TUBING SIZE	124'	118 cu. ft.
7 7/8" and 6 3/4"		4175'	305 cu. ft.
	Tubingless		
TATA AND DECLECA	FOR ALLOWARIE (Test must be	ofter recovery of total volume of load o	oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pamp, gos	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bble.	Gae-MCF
Actual Prod. During Test	Oil-Bbis.	Willer - Date:	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test 3 hours	EDIB. COINGINGTON MINO	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc A.O.F.		1099	3/4"
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSER'	VATION COMMISSION
- اف دامید میں اور رہا	and regulations of the Oil Conservation	APPROVED	DEC 2,3 1974
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Original 10. (andred)		Condrick	
above is true and complete to	the best of my knowledge and belief.	 }	
		TITLE PRINCIPAL AND	10. 3
This form is to be filed in compliance w If this is a request for sliowable for a na well, this form must be accompanied by a tat tests taken on the well in accordance with a		tample for a newly deliled or daspen	
- M. M. Mes	C ~ Signature)	well, this form must be accome tests taken on the well in ac	ananiad by a tabulation of the cover-
Drilling Clerk		All anctions of this form	must be filled out completely for allo
	(Title)	able on new and recompleted	wells.
December 17, 1974	(Date)	well name or number, or trans	. II. III, and VI for changes of owner porter or other such change of condition
	(17.315.)	Separate Forms C-104 n	nust be filed for each pool in multip
		completed wells.	