## UNITED STATES SUBMIT IN TRIPLICATE\* Other instructions on reverse side) Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

DATE \_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals.)	
1. OH CO CAS NY	7. UNIT AGREEMENT NAME
OIL GAS WELL XX OTHER  2. NAME OF OPERATOR	San Juan 27-4 Unit
El Paso Natural Gas Company	San Juan 27-4 Unit
3. ADDRESS OF OPERATOR	9. WELL 80.
P. O. Box 990, Farmington, NM 87401	84
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	Tapacito P.C. Ext.
850'N, 1620'E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec. 27, T-27-N, R-4-W
14. PERMIT NO.   15. ELEVATIONS (Show whether DF, RT, GR, etc.)	N.M.P.M. 12. COUNTY OF PARISH 13. STATE
7272' GL	Rio Arriba New Mexic
16. Check Appropriate Box To Indicate Nature of Notice, Report, or	r Other Data
	SEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	X REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	X ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL CHANGE PLANS (Other)	ults of multiple completion on Well
(Other)  Completion or Reco  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent da proposed work. If well is directionally drilled, give subsurface locations and measured and true ver nent to this work.)*	mpletion Report and Log form.) tes, including estimated date of starting any rtical depths for all markers and zones perti-
06-02-74 Tested surface casing; held 600#/30 minutes.	
06-07-74 T.D. 4304'. Ran 137 joints 2 7/8", 6.4#, H-40 produc 4304'. Baffle set at 4293'. Cemented with 235 cu. f Top of cement at 3200'.	
07-30-74 Tested casing to 4000#-0K. PBTD 4293'. Perf'd 4128-40', 4150-60', 4172-90' with with 57,302# 10/20 sand and 57,330 gallons treated wa 18 balls each. Flushed with 1008 gallons water.	
and the state of the	
18. I hereby certify that the foregoing is true and correct	
SIGNED TO THE Drilling Clerk	DATE August 1, 1974

TITLE \_

(This space for Federal or State office use)