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	CANTA FE FILE U.S.G.S.		1	1-1	
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	LAND OFFICE		1		
	IRANSPORTER	OIL	1		
		GAS	1		
	OPERATOR				
1.	PRORATION OFFICE				
	Operator			<u></u>	_

NEW MEXICO OIL CO

FILE U.S.G.S. LAND OFFICE INANSPORTER OPERATOR PRORATION OFFICE	REQUES	CONSERVATION COMMISSION FOR ALLOWABLE AND CANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 L GAS				
El Paso Natural Ga	as Company						
P. O. Box 990, Far	P. O. Box 990, Farmington, New Mexico 87401						
Reuson(s) for I ling (Check proper	oson(s) for bling (Check proper box) Other (Please explain)						
New Well A	Change in Transporter of: Oil Dry C	Gas T					
Change in Ownership		ensate					
If change of ownership give named address of previous owner_	е						
II. DESCRIPTION OF WELL AN	ND LEASE						
Lease Name San Juan 27-4 Unit	Well No. Pool Name, Including		ease Lease No. deral or Fee SF080675				
Location			BEOODO!)				
Unit Letter A :	940 Feet From The N Li	ne and <u>860</u> Feet Fr	om TheE				
Line of Section 34	Township 27N Range	4W , nmpm, R	jo Arriba County				
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G						
Name of Authorized Transporter of El Paso Natural Ga		i e	proved copy of this form is to be sent) rmington, New Mexico 87401				
Name of Authorized Transporter of		Address (Give address to which ap	proved copy of this form is to be sent)				
Northwest Pipeline If well produces oil or liquids,	Unit Sec. Twp. P.ge.	501 Airport Drive	Farmington, New Mexico				
give location of tanks.	A 34 27N 4W						
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	l.				
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
5-9-74 Elevations (DF, RKB, RT, GR, etc.	7-10-74 Name of Producing Formation	4255' Top Wil/Gas Pay	4245 * Tubing Depth				
7261' GL	Pictured Cliffs	¹ 4112	Tubingless				
	, 4154-64', 4174-82'		Depth Casing Shoe				
HOLE SIZE		D CEMENTING RECORD					
12 1/4"	CASING & TUBING SIZE	DEPTH SET	sacks cement 106 cu. ft.				
6 3/4"	2 7/8"	4255'	226 cu. ft.				
	Tubingless						
V. TEST DATA AND REQUEST			oil and must be anal to or exceed top allow-				
OIL WELL Date First New Oil Run To Tanks	Date of Test	producing Method (Flow, pump, gas	lift, etc. 10				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
			1665				
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gad-MCF				
CAC WITH							
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
3505 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (shut-in)						
Calc A.O.F.	Tubing Pressure (Shite-in)	Casing Pressure (Shut-in) 991	3/4"				
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION 1974				
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED					
Commission have been complied	with and that the information given he best of my knowledge and belief.	3YY					
		TITLE	SUPERVISOR DIST. #3				
M. G. Du		This form is to be filed in compliance with RULE 1104. If this is a request for allo reals for a newly drilled or deepened well, this form must be recompanied by a tabulation of the deviation tests taken on one well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
W. W. SH	CCO gnature)						
Drilling Clerk							
July 17, 1974	Title)	able on new and recompleted					
	Sair)	well name or number, or transp	orter, or other such change of condition.				