

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SLM

Sundry Notices and Reports on Wells

99 JUL 20 PM 2:47

070 FARMINGTON, NM
5. Lease Number
SF 080675

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
AUG 16 1999

7. Unit Agreement Name
San Juan 27-4 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.
DIST. 3

8. Well Name & Number
San Juan 27-4 U #102

9. API Well No.
30-039-20833

4. Location of Well, Footage, Sec., T, R, M

890' FNL, 1745' FEL, Sec. 33, T-27-N, R-4-W, NMPM

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/20/99

trc

(This space for Federal or State Office use)

APPROVED BY [Signature] Title [Signature] Date AUG 18 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

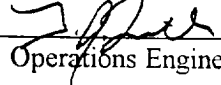
San Juan 27-4 #102
Dakota/Mesa Verde
AIN: 5332601 and 5332602
890' FLN & 1745' FEL
Unit B, Sec. 33, T27N, R04W
Latitude / Longitude: 36° 32.0709' / 107° 15.1593'

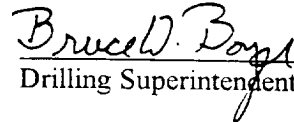
Recommended Commingle Procedure

Project Summary: The San Juan 27-4 #102 is a dual Mesaverde/Dakota well drilled in 1979. We plan to commingle this well, install production equipment and install a plunger lift in order to keep the well unloaded. This well has not been pulled since original completion.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the SN (8344') on the Dakota tubing. Pick up 1-1/2" tubing and RIH to the top of the Model D packer to determine if any fill is present. If fill is present TOOH with the 1-1/2" tubing, remove the perforated, orange peeled joint on bottom. TIH and circulate any fill off of the packer. TOOH laying down the 1-1/2", 2.9#, J-55 Mesaverde tubing (set at 6567').
4. Release Model G-22 seal assembly from the Model D Packer with straight pickup (no rotation required). Seal assembly was set with 12,000# compression. If seal assembly will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#, J-55 Dakota tubing (set at 8376'). Note: There are blast joints from 6207' - 6279'. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. PU and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8", 4.7#, J-55, EUE tubing. Mill out Model D packer at 6624' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** After milling over the packer slips, POOH with tools and packer body.
6. TIH with 3-7/8" bit and cleanout to PBTD at +/- 8462'. TOOH with tubing.

7. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Broach all tubing and land at approximately 8360'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.
8. Production Operations will install plunger lift.

Recommended:  6.16.99
Operations Engineer

Approval:  6.28.99
Drilling Superintendent

Contacts:

Operations Engineer	Tim Friesenhahn 326-9539 (Office) 324-7031 (Pager)
Production Foreman	Ward Arnold 326-9846 (Office) 326-8340 (Pager)