

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 289, Farmington, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1180's, 1840'W

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Workover Plug back to MV.

RECEIVED

(NOTE: Report results of multiple completion or zone isolation on Form 9-331-C)

NOV 3 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED
NOV 3 1980
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-8-80: MOL & RU.

10-10-80: TIH w/ 2 3/8", tubing & Cement Retainer set at 8008'. Cemented w/ 89 cu. ft. cement. Left 30 cu. ft. cement on top of retainer. Pulled tubing to 7497'. Cemented w/ 89 cu. ft. cement. Set Baker permanent Bridg Plug at 6213'. Ran GR-CORR & CBL. Tested casing found top of cement at 5840'. Found bad casing from 6110-5994'. & 5900-5830'. Found hole in casing at 5615'. Set RTTS at 5292'. Tested. Squeezed w/ 354 cu. ft. cement WOC 18 hours.

10-13-80: Drilled cement from 5300' to 5577'. Set RTTS packer at 5545'. Tested to 3500#, Held OK. Set packer at 5610' tested held 3200# ok. Set packer at 5290'. Squeezed hole at 5545' Cemented w/ 177 cu. ft. cement. WOC 18 hours.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. P. Brisco TITLE Drilling Clerk DATE October 28, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

10-16-80: Drilled cement from 5373 to 6100'. Set RTTS
Packer at 5664'. Ran CBL from 6208' to 5400'
Top of cement at 5554'. Bridge Plug set
at 5710'. RTTS packer set at 5290'. Cement
W/118 cu. ft. cement.
WOC.
10-17-80: Cleaned out cement from 5250 to 5710'. Pre-
ssure tested casing above plug at 5710' w/
3500# held ok.
10-18-80: Perf'd 6086-95, 6026-67, 6025-30, 5941-58, 5910-
19, 5890-95, 5859-78, 5836-52, 5808-16, 5759-82'
W/10 SPZ. Fraced w/115,500# 20/40 sand,
125,500 gal. wtr. Flushed w/ 5850 gal. wtr.
10-21-80: Ran 181 joints 2 3/8", 4.7#, J-55 tubing 606
set at 6071'. S.N. set at 6038'.