

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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El Paso Natural Gas Company

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
San Juan 27-4 Unit	98	Blanco Mesa Verde	State, Federal or Other SF	080667
Location (OWWO)				
Unit Letter	N	1180 Feet From The	South Line and	1840 Feet From The West
Line of Section	10	Township	27-N	Range 4-W, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corp.	P.O. Box 90, Farmington, NM
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
N 10 27-N 4-W	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-8-74; wo 10-8-80	1-24-74; wo 11-3-80	8174	6218					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil /Gas Pay	Tubing Depth					
6763'	Mesa Verde	5752'	6071'					
6086-95, 6026-67, 6025-30, 5941-58, 5910-19, 5890-95, 5859-78, 5836-52, 5808-16, 5759-82' W/10 SPZ.			Depth Casing Shoe					
			8174'					

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	209'	225 cu. ft.
8 3/4"	7"	3937'	201 cu. ft.
6 1/4"	4 1/2"	8174'	647 cu. ft.
	2 3/8"	6071'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
481			
WO 1445	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Testing Method (pilot, back pr.)	2512	2512	
	WO 1091	WO 1232	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Brisco
(Signature)Drilling Clerk
(Title)November 13, 1980
(Date)OIL CONSERVATION DIVISION
NOV 18 1980APPROVED _____, 19____
Original Signed by FRANK J. CHAVEZBY _____
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

WORKOVER COMPLETION

10-8-80: MOL & RU.
 10-10-80: TIH w/ 2 3/8", tubing & Cement Retainer set at 8008'. Cemented w/ 89 cu. ft. cement. Left 30 cu. ft. cement on top of retainer. Pulled tubing to 7497'. Cemented w/ 89 cu. ft. cement. Set Baker permanent Bridge Plug at 6213'. Ran GR-CORR & CBL. Tested casing found top of cmt. at 5840'. Found bad casing from 6110-5994'. & 5900-5830'. Found hole in casing at 5615'. Set RTTS at 5292'. Tested. Squeezed w/ 354 cu. ft. cement WOC 18 hours. 10-13-80: Drilled cement from 5300' to 5577'. Set RTTS packer at 5545'. Tested to 3500#, Held OK. Set packer at 5610' tested held 3200# ok. Set packer at 5290'. Squeezed hole at 5545' Cemented w/ 177 cu. ft. cement. WOC 18 hours. 10-16-80: Drilled cement from 5373 to 6100'. Set RTTS Packer at 5664'. Ran CBL from 6208' to 5400'. Top of cement at 5554'. Bridge Plug set at 5710'. RTTS packer set at 5290'. Cemented w/ 118 cu. ft. cement. WOC. 10-17-80: Cleaned out cement from 5250 to 5710'. Pressure tested casing above plug at 5710' w/ 3500# held ok. 10-18-80: Perf'd 6086-95, 6026-67, 6025-30, 5941-58, 5910-19, 5890-95, 5859-78, 5836-52, 5808-16, 5759-82' w/ 10 SPZ. Fraced w/ 115,500# 20/40 sand. 125,500 gal. wtr. Flushed w/ 5850 gal. wtr. 10-21=80: Ran 181 joints 2 3/8", 4.7#, J-55 tubing 6060' set at 6071'. S.N. set at 6038'. 11-3-80: Date of Completion