NO. OF COPIES RECEIVE	D				Form C-10 Revised 1	
SANTA FE FILE U.S.G.S. LAND OFFICE	7 1 2 w	NEW MEXICO ELL COMPLETION C	OIL CONSERVATION OR RECOMPLETIO		Sa. Indicate T State State Oil &	ype of Lease Fee X Gas Lease No.
OPERATOR	//					
la. TYPE OF WELL	OIL	GAS WELL	DRY OTHER_		7. Unit Agreed San Juan	27-5 Unit
b. TYPE OF COMPLET	K []		IFF. OTHER		1	27-5 Unit
2. Name of Operator El Paso Natu	ıral Gas Co	mpany			9. Well No.	188
3. Address of Operator	Farmington	, NM 87401			1	Pool, or Wildcat o Pictured Cliffs
4. Location of Well	Tarimigeon	, 1111 07 101				
UNIT LETTERD	LOCATED80	O FEET FROM THE _	North LINE AND	1180 FEET FROM	12. County	
THE West LINE OF S 15. Date Spudded 3-27-74	16. Date T.D. Re	27N RGE. 5W eached 17. Date Compl. (F 74 5-22-74	Ready to Prod.) 18. I	Clevations (DF, RKB, RT, 6366'GL	Rio Arri	
20. Total Depth 3242'	21. Plug	Back T.D. 22. 3232'	If Multiple Compl., Ho Many	w 23. Intervals , Rote Drilled By	0-3242'	Cable Tools
), of this completi	on — Top, Bottom, Name				Was Directional Survey Made
3080-3148'(F		fs)				no
26. Type Electric and C IEL; CDL-G	ther Logs Run R; Temp. S	urvey			27. Was	well Cored
28.		CASING REC	ORD (Report all strings	set in well)		
CASING SIZE 8 5/8"	WEIGHT LB./		12 1/4"	CEMENTING RE	CORD	AMOUNT PULLED
2 7/8"	6.4		6 3/4"	219 cu.ft.		
	 					
29.	LI	NER RECORD	ATHER	30.	TUBING RECOR	
SIZE	ТОР	BOTTOM SACKS	CALL ALD	SIZE C	tubingle:	PACKER SET
		/	Kind		tubingie	3.5
31. Perforation Record (Interval, size and	number)	32. 1914	ACI, SHOT, FRACTURE		
3080-98' wit	h 11 shots;	3126 - 32', 3142 -4 8	DEPTH			MATERIAL USED
with 12 shots	s per zone	`	OIL DIST. 3	30,0		,400 gal. water
					· - · · · · · · · · · · · · · · · · · ·	
33.			PRODUCTION			
Date First Production	Produc	ction Method (Flowing, gas	lift, pumping — Size an	d type pump)	Well Status	(Prod. or Shut-in)
Date of Test	Hours Tested	flowing Choke Size Prod'n		Gas — MCF Wa	ater — Bbl.	shut in Gas-Oil Ratio
5-22-74	3	3/4" Test F				
Flow Tubing Press.	Casing Pressure	Calculated 24- Oil - I Hour Rate	1	ŀ	. Oil G	ravity — API (Corr.)
tubingless 34. Disposition of Gas (SI 869 Sold, used for fue	l, vented, etc.)	1 009 1	MCF/D-AOF	est Witnessed By C. Rhan	
35. List of Attachments						
		•				l
36. I hereby certify that	the information s	hown on both sides of this	form is true and comple	te to the best of my knowl	edge and belief.	•

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestem New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
т.	Salt	Т.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs 30/5	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
							Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
							Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	Т.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	Т.	
T.	Blinebry	т.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	Т.	Granite	T.	Todilto	Т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
Т.	Abo	Т.	Bone Springs	Τ.	Wingate	т.	~
T.	Wolfcamp	T.		T.	Chinle	. T .	
Т	Cisco (Bough C)	T.		Т.	Penn. "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

From To		Thickness in Feet	Formation	From	То	Thickness in Feet	Formation		
0 3075	3075								
3075	3242	167	Pictured Cliffs	!	,		•		
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							** ** *		
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