

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1750'/N 800'/E

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

209

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec. 15, T27N, R6W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☒
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5/19/74 Total Depth 3407'. Ran 107 joints 7", 20#, K-55 intermediate casing, 3395' set at 3407'. Cemented with 214 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement 2500'.
- 6/4/74 Total depth 7723'. Ran 254 joints 4 1/2", 10.5 & 11.6#, K-55 production casing, 7713' set at 7723'. Float collar set at 7715'. Cemented with 660 cu. ft. cement WOC 18 hours. Top of cement 2450'.
- 6/8/74 P.B.T.D. 7703'. Tested casing to 4000#, OK. Perfed 7454, 7464, 7522, 7566, 7598, 7624, 7664 with 1 SPZ. Fraced with 70,000# 40/60 sand and 79,840 gallons treated water. No ball drops. Flushed with 5,000 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

A. G. Duess

TITLE Drilling Clerk

DATE June 10, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side