below.)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	5. LEASE
	NM 03583
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
rent	San Juan 28-6 Unit
	8. FARM OR LEASE NAME
	San Juan 28-6 Unit
	9. WELL NO.
	204 -
	10. FIELD OR WILDCAT NAME
	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
17	AREA Sec. 8, T-27-N, R-6-W
•,	NMPM
	12. COUNTY OR PARISH 13. STATE
	Rio Arriba New Mexico
<u> </u>	14. API NO.
CE,	TE ELEVATIONS (CHOW DE KOR AND WO)
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6480' GL
	GL
	DECENTED
	(NOTE: Report results of multiple completion or zone
	change on Form (\$\text{\$\psi\$}\text{\$\psi\$}.) 8 1978
	Ū. S. GFOLOGICAL SUKVEY
	ે કું ક ઇ ઇસ્ટાઇટર, ઇક્ટાઈ ટર્ન ફેન્ડ
etat	e all pertinent details, and give pertinent dates,
is d	irectionally drilled, give subsurface locations and
	nt to this work.)*
	20# KS intermediate casing, 3424'
	cement. WOC 12 hours, held
400	
4	1/2", 10.5# K-55 casing liner,
	23'. Cemented with 646 cu. ft.
	00'

F---

	SUNDRY NOTICES AND REPORTS ON WELLS	7. UNII AGREEMENI NAME
	not use this form for proposals to drill or to deepen or plug back to a different	San Juan 28-6 Unit
ese	rvoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1.	oil C gas con	San Juan 28-6 Unit
	oil gas well other	9. WELL NO.
2.	NAME OF OPERATOR	204
	EL PASO NATURAL GAS CO.	10. FIELD OR WILDCAT NAME
3.	ADDRESS OF OPERATOR	Basin Dakota
	BOX 289, FARMINGTON, NEW MEXICO	11. SEC., T., R., M., OR BLK. AND SURVEY
4.	LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 8, T-27-N, R-6-W

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

AT SURFACE: 1750'N, 1180'E

AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/8/78: T.D. 3436'. Ran 83 joints 7'', 20# KS intermediate casing, 3424

8/8/78: T.D. 3436'. Ran 83 joints 7", 20# KS intermediate casing, 3424' set at 3436'. Cemented with 228 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cmeent at 2400'.

8/14/78: T.D. 7631'. Ran 207 joints 4 1/2", 10.5# K-55 casing liner, 7622' set 7631'. Float collar set at 7623'. Cemented with 646 cu. ft. cement. WOC 18 hours. Top of cement 2800'.

10/27/78: PBTD 7623'. Tested casing to 4000#, OK. Perfed 7378,7390, 7393,7400,7459,7490,7494,7498,7505,7532,7540,7553,7559,7565 with 1 SPZ. Fraced w/80,000# 40/60 sand and 87,400 gallons water. Flushed w/5070 gallons water.

Subsurface Safety Valve: Manu. and Type					
18. I hereby certify that the					
SIGNED	TITLE	DATE		· · · · · · · · · · · · · · · · · · ·	
	(This space for Federal or State	office use)		**	_
APPROVED BY	Luisco TITLE Drilling C	lerk DATE _	11/1/78		
CONDITIONS OF APPROVAL, II	ANY:		i de la companya de		