DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUI	PIL CONSERVATION COMMITTEE AND AND TERMINOPIT OF THE PROPERTY		Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
LAND OFFICE TRAH-PORTER OPERATOR. PRORATION OFFICE Operator		TRANSPORT OIL AND N	ATURAL GAS	
EL PASO NATUR	AL GAS CO.			
	Change in Transporter of:	Other (Please e	explain)	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Includir	g Formation K	ind of Lease	
SAN JUAN 28-6	f 1	i i	tate (Federal or Fee	NM 03583
Unit Letter G ; 14	70 Feet From The N	Line and 1688	Feet From The	E
Line of Section 7	Township 27N Range	6W , NMPM,	Rio Arriba	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of C	or Condensate 🛣	Address (Give address to t		
EL PASO NATUR		BOX 289, FARMIN	which approved copy	of this form is to be sent)
EL PASO NATURA	Unit Sec. Twp. P.ge.	BOX 289, FARMING Is gas actually connected?	GTON, NEW ME	XICO
give location of tanks.	G 7 27N 6W		<u> </u>	
COMPLETION DATA	vith that from any other lease or po		ımber:	
Designate Type of Complet	ion = (X) Oil Well Gas Well	New Well Workover	Deepen Plug B	ack Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D
7/22/78 Elevations (DF, RKB, RT, GR, etc.)	10/31/78	7505'		7498'
6359' GL	Name of Producing Formation DK	Top CHI/Gas Pay	Tubing	·
Periorations		7274'	Depth (7456 Casing Shoe
1214,1202,1290,1300,13	588,7395,7403,7433,7449,	74/5 with 1 SPZ. ND CEMENTING RECORD		7505'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
13 3/4"	9 5/8"	219'		243.cf
8 3/4"	7''	3309'		243 cf
6 1/4''	4 1/2"	7505!		644 cf
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of	of load oil and much	tubing
OIL WELL Date First New Oil Run To Tanks		depth or be for full 24 hours)		- equal to or exceed top allow-
On han 10 July		Producing Method (Flow, pu	mp, gas iiji, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke S	lze
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gae	
	. I		1 1 2 2 2 2	Jan 1919
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Charity	of Cardenage C
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chor S.	ON OUST.
	2112	2162		
CERTIFICATE OF COMPLIAN		11	SERVATION C	

above is true and complete to the best of my knowledge and belief.

Drilling Clerk

(Title) 11/28/78

(Dute)

TITLE DEPUTY OIL & GAS INSPECTS

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.