## UNITED STATES DEPARTMENT OF THE INTE

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	5. Lease Number
. Type of Well GAS	0/0 mm-03583 6. If Indian, All. Tribe Name
. Name of Operator	7. Unit Agreement
BURLINGTON RESOURCES OIL	GAS COMPANY  AUG 1 2 1000
Address & Phone No. of Operat PO Box 4289, Farmington, NM	
Location of Well, Footage, Se 1470'FNL 1688'FEL, Sec.7, T-2	c., T, R, M 10. Field and Pool
2. CHECK APPROPRIATE BOX TO IND Type of Submission	CICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Action
_X_ Notice of Intent	Abandonment Change of Plans Recompletion New Construction
Subsequent Report	Plugging Back Non-Routine Fracturing Casing Repair Water Shut off
Final Abandonment	Altering Casing Conversion to Injection
	_X_ Other - tubing repair
3. Describe Proposed or Compl	_X_ Other - tubing repair
_	_X_ Other - tubing repair  eted Operations  the tubing on the subject well according to the
It is intended to repair t attached procedure.	_X_ Other - tubing repair  eted Operations  the tubing on the subject well according to the

## San Juan 28-6 #203

Dakota

## 1470' FNL & 1688' FEL

Unit G, Section 7, T27N, R6W

Latitude / Longitude: 36° 35.4932'/ 107° 30.2335'

DPNO: 44076A Tubing Repair Procedure

Project Summary: The tubing has not been pulled since originally hung in 1978 A wrieline check (5/98) found fluid at 6275' and fill at 7463'. We propose to pull the tubing, check for fill, replace any worn or scaled tubing and install production equipment.

- Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental 1. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well 2. down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- The Dakota tubing is 1-1/2", 2.9#, CW-55, EUE, set at 7456'. Release donut, pick up additional 3. joints of tubing and tag bottom (record depth.) PBTD should be at +/- 7498'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 1-1/2" tubing to 4. below perforations, cleaning out with air/mist. If any significant torque is encountered, then utilize a 2-3/8" work string NOTE: When using air/mist, minimum mist rate is 12 bph.
- PU above the perforations and flow the well naturally, making short trips for clean up when 5. necessary. TOOH with tubing. TIH with one joint of 1-1/2" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7390'. ND BOP and NU WH. expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: X12ms/16/22/98
Operations Epgipeer

Approved:

Bruce D. Boyg. 1-31-99 Drilling Superinterstent

Kevin Midkiff

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KLM/jms