UNITED STATES

	Form /	Approved	ı.		
C	Budget	Bureau	No:	42-R1	424

DEPARTMENT OF THE INTERIOR	SF 0790) 49 ट है <u>है</u> ट	- -	18 E E E	•	
GEOLOGICAL SURVEY	6. IF INDIAN	, ALLOTTEE (•
		D G 3 1		すべ ニ		
SUNDRY NOTICES AND REPORTS ON WELLS	†	REEMENT NAI n 28-6 U	ME ni+	1, 20 1000 1000 1000 1000		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)		LEASE NAME		<u> 등 발 문</u> 등 43 분		
1. oil gas 🖂)	in 28-6 U	•••	53 55 53 15 10 10 17		
well well other	9. WELL NO	4-6-		등 등 등 -	 '	
2. NAME OF OPERATOR	205	84 5 C	<u> </u>	rogero sucut sucut		
El Paso Natural Gas Company	10. FIELD OR		ME.			
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, New Mexico 87401		Dakota	<u> </u>	<u>₹ : </u>		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., AREA Se	к., м., ок ві ес.∵9, Т-	.K. AND : 27-N	SURVEY R-6-V	r OR V	-
below.)		N.M.			•	
AT SURFACE: 1800'N, 1840'E AT TOP PROD. INTERVAL:	12. COUNTY	OR PARISH	13. STA	TE, :		
AT TOTAL DEPTH:		riba: 🚆	New	Mexic	20	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	7. i : 2 i · :				
REPORT, OR OTHER DATA	15 ELEVATIO	No corton	75 475	<u> </u>		
	15. ELEVATIO	JT ほうこう Me (SHOM)	DF KDB	AND	WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0 150	7 - 3 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5		7 7 6		.
FRACTURE TREAT		o do gunta	ed t	2 0 ±		
SHOOT OR ACIDIZE	ED	4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	<u>입</u> 발생	S		
REPAIR WELL PULL OR ALTER CASING	(NOTE R por	t results of mul	tiple comp	letion or	zone	
MULTIPLE COMPLETE JUN 7 - 19	79	on Form 9–3:	30.). 101	13 de 1	2135	-
CHANGE ZONES	بعالــــــ	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	31.	1935 1935 1935 1935	enoiteurd	•
(other) OIL CONSERVATIO	M DIAISIOÑ	orfe third bhs	100	ج ا الحقاقة	นน์	•
SANTA F		5,5	_ ਹ ਫੋ	<u> </u>		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.	irectionally drill	ed dive eube	give pert urface lo	inent di cations	ates, and	
2-13-79: TD 3485'. Ran 95 jts. 7", 20#, K-55	intermedia	te casino	347	ች <u>፡</u> ኝ፣ se	t at	
3485'. Cemented w/233 cu. ft. cement. WOC 12	hours: held	d 1200#/3	0 min	ites.	Top	
of cement at 2300'.	,		1 4 1 1	2 20		٠.
2-21-79: TD 7661'. Ran 231 jts. 4 1/2", 10.5#	£ 11.6#	K-55 prod	hiction	n cas	ing.	
7649' set at 7661'. Float collar set 7644'. C						
18 hours.	·	545E		7.4 1.4 1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6 1.6		
5-23-79: PBTD 7644'. Tested casing to 4000#,	OK. Perfe	d Dak 74			35	
7441,7533,7540,7549,7567,7596,7612,7636,7642,76	49' w/1 SP	Z: Frace	d w/1	33,50	0#	
20/40 sand, 44,500# 10/20 sand and 115,300 gal.	treated w	ater. FI	ushed	w/48	30	•
gal. water.		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		2 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	A Michigan Company	يٍّ. مسان ي
		10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10年 10年 10日	1 d L	MAY 3	11979
Subsurface Safety Valve: Manu. and Type		Set (gr	<u> </u>	HE*CON	COM
18. I hereby certify that the foregoing is true and correct		Ho els	음을 3	# }	וכי בונ SID	T. 3
SIGNED Drilling Cle	rk	May 24	. 1979	10 mm		
SIGNED TO THE DITTING OF	DATE _	1,23,62				
(This space for Federal or State of	fice use)	on a	- E	र्भू दे		
APPROVED BY TITLE TITLE	DATE .	<u> </u>		200		, ,
CONTROL OF PRINCIPLE IF AIRT.			1 10 1 10	9119 0 11 13 11 11 13 11	بيان د	<u>, </u>
		boba I	19.E		·a	-
*See Instructions on Reverse	Elda	ರಕ್ಕಾ	ಹ ಕ	2 =	. .	•