

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1800' N, 1840' E

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

SF 079049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

205

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T-27-N, R-6-W
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED 2-8-79 16. DATE T.D. REACHED 2-20-79 17. DATE COMPL. (Ready to prod.) 5-31-79 18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 6490' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7661' 21. PLUG, BACK T.D., MD & TVD 7644' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-7661' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7418 - 7649 (Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE NO 27. WAS WELL CURED NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
CDL; GR-Ind; Temperature survey.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	218'	13 3/4"	224 cf	
7"	20#	3485'	8 3/4"	233 cf	
4 1/2"	10.5# 11.6#	7661'	6 1/4"	649 cf	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	7628'	

31. PERFORATION RECORD (Interval, size and number)

7418, 7423, 7435, 7441, 7533, 7540, 7549, 7567,
7596, 7612, 7636, 7642, 7649' s/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7418 - 7649'	133,500# 20/40 & 44,500# 10/20 sand and 115,300 gallon treated water.

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

After Frac Gauge 64 MCF/D

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

5-31-79

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY—API (CORR.)

SI 2575

SI 2590

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

A. G. Briscoe

TITLE

Drilling Clerk

*(See Instructions and Spaces for Additional Data on Reverse Side)