

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SLM

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1800' FNL, 1840' FEL, Sec.9, T-27-N, R-6-W, NMPM

6

5. Lease Number
SF-079049

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #205

9. API Well No.

30-039-20850

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Casing clean out

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to clean out the casing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
SEP 16 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Dan Shadfield* (ROS3) Title Regulatory Administrator Date 9/5/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date **APPROVED**

CONDITION OF APPROVAL, if any:

SEP 10 1996

/S/ Duane W. Spencer

DISTRICT MANAGER

NMOCD

San Juan 28-6 Unit #205
Basin Dakota
NE Section 9, T-27-N, R-6-W
Recommended Casing Cleanout Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the agency to be able to show up for the cement job.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced at A-1 Machine, if necessary.
3. Release donut and PU 1-1/2", 2.9#, tbg (235 jts @ 7369', SN @ 7347'). Pick up additional jts of tubing and check for fill by tagging bottom. TOO. Visually inspect tubing for corrosion, replace as necessary. PU 4-1/2" casing scraper and RIH on 2-3/8" workstring, round-trip to 7400'.
4. TIH with 4-1/2" RBP and 4-1/2" packer on 2-3/8" workstring and set RBP at 7368' (50' above DK perfs). Pressure test RBP and 4-1/2" casing to 750 psig. If pressure test fails, isolate casing leak with 4-1/2" packer and contact Operations Engineer (Rob Stanfield 326-9715, Pager 324-2674) for cement squeeze procedure. Spot 10' of sand on RBP before pumping cement.
5. Unload hole with gas or air prior to retrieving bridge plug. TOO with packer and RBP. PU 3-7/8" bit and TIH and CO to bottom with gas or air. TOO. Check for scale build-up in tubing. Based on findings, discuss potential for acid treatment with Operations Engineer.
6. TIH with 1-1/2" tubing with a pump out plug on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to COTD @ 7660' with gas or air. Take and record gauges.
7. Land tubing near bottom perforation at 7649'. ND BOP and NU wellhead. Pump off pump out plug and record final gauges. Return well to production.

Recommended: 
Operations Engineer

Approved:  8/2/96
Drilling Superintendent

San Juan 28-6 Unit #205

CURRENT

Basin Dakota

1800' FNL, 1840' FEL,
NE Section 9, T-27-N, R-06-W, Rio Arriba County, NM
Latitude/Longitude: 36.590851 / 107.468887

Today's Date: 7-31-96

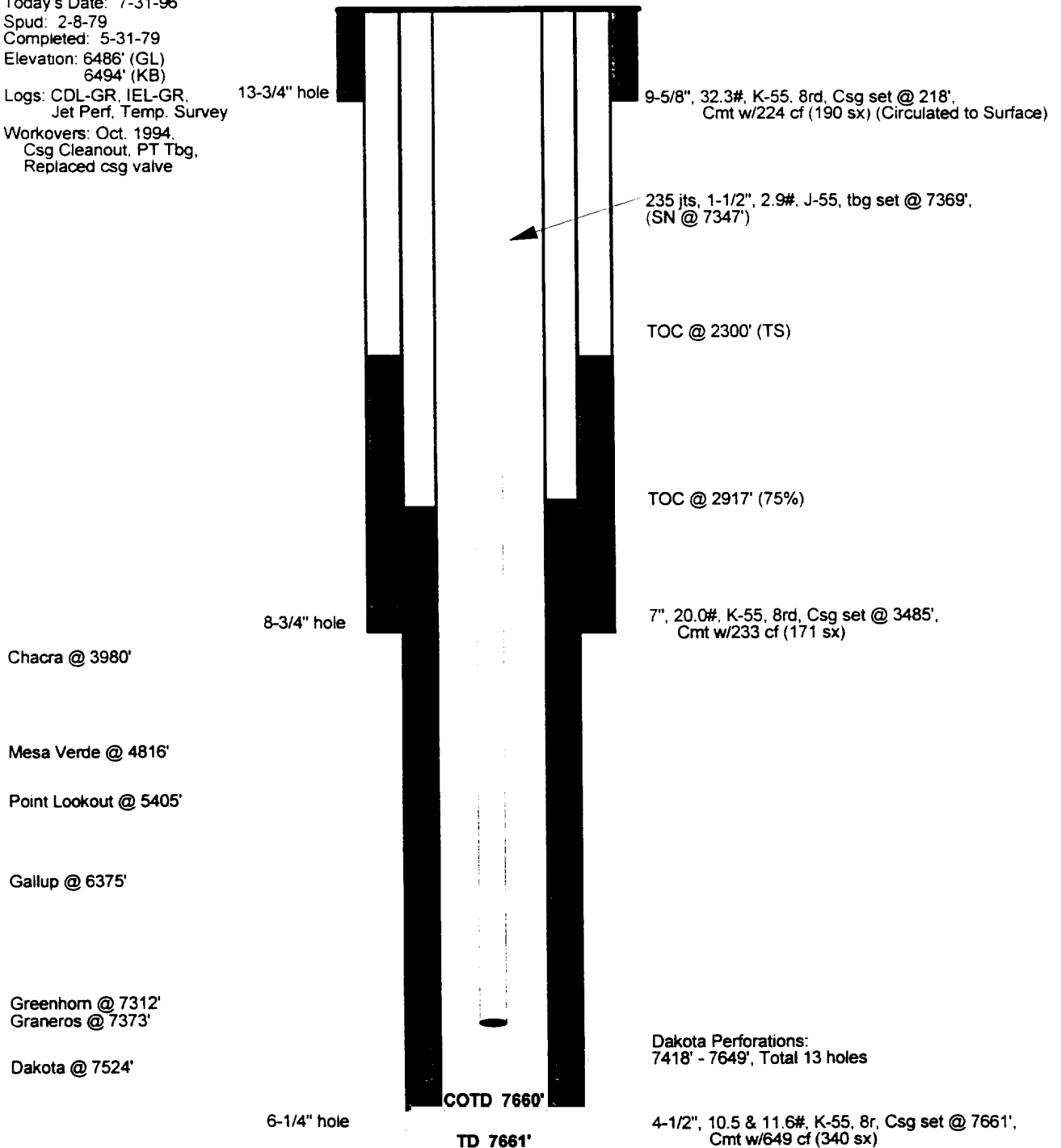
Spud: 2-8-79

Completed: 5-31-79

Elevation: 6486' (GL)
6494' (KB)

Logs: CDL-GR, IEL-GR,
Jet Perf. Temp. Survey

Workovers: Oct. 1994,
Csg Cleanout, PT Tbg,
Replaced csg valve



Initial Potential	Production History	Gas	Oil	Ownership	Pipeline
Initial AOF: N/A	Cumulative:	920.8 MMcf	5.0 Mbo	GWI: 56.56%	EPNG
Current SICP: 936 psig (3/92)	Current:	82.7 Mcfd	1.0 bbls/d	NRI: 46.14%	
				TRUST: 00.00%	