

EL PASO NATURAL GAS COMPANY  
OPEN FLOW TEST DATA

DATE May 14, 1979

Operator <b>El Paso Natural Gas Company</b>		Lease <b>San Juan 27-5 Unit #184</b>	
Location <b>NW 25-27-5</b>		County <b>Rio Arriba</b>	State <b>New Mexico</b>
Formation <b>Pictured Cliff</b>		Pool <b>Tapacito</b>	
Casing: Diameter <b>2 7/8</b>	Set At: Feet <b>3528</b>	Tubing: Diameter <b>No Tubing</b>	Set At: Feet
Pay Zone: From <b>3424</b>	To <b>3484</b>	Total Depth: <b>3528</b>	Shut In <b>5-7-79</b>
Stimulation Method <b>Sand Water Frac</b>		Flow Through Casing <b>----</b>	Flow Through Tubing

Choke Size, Inches		Choke Constant: C		Tubingless Completion	
Shut-In Pressure, Casing, PSIG <b>560</b>	+ 12 = PSIA <b>572</b>	Days Shut-In <b>7</b>	Shut-In Pressure, Tubing PSIG <b>No Tubing</b>	+ 12 = PSIA	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: Pw PSIG	+ 12 = PSIA	
Temperature: T = °F Ft =	n =		Fpv (From Tables)	Gravity Fg =	

$$\text{CHOKE VOLUME} = Q = C \times P_t \times F_t \times F_g \times F_{pv}$$

Q =

= \_\_\_\_\_ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left( \frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left( \frac{\quad}{\quad} \right)^n = \quad_Q$$

Aof = \_\_\_\_\_ MCF/D

TESTED BY Roger Hardy

WITNESSED BY \_\_\_\_\_



*H. E. Mally*  
Well Test Engineer