## DISTRIBUTION SANTA FE

Drilling Clerk

October 25, 1974

(Date)

## CORRECTED COPY \* ACTUAL PROD. TEST-MCF/D

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

l	FILE /	AND Effective 1-1-65		
	U.\$.G.\$.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	AS
	LAND OFFICE			
	TRANSPORTER GAS /			
	OPERATOR /			
	PRORATION OFFICE			
•	Operator			•
	El Paso Natural Gas Company			
Address 0.7401				
P. O. Box 990, Farmington, NM 87401  Reason(s) for filing (Check proper box)  Other (Please explain)				
New Well Change in Transporter of:				
	Recompletion	Oil Dry Gas	· 🔲	
	Change In Ownership	Casinghead Gas Condens	sate	
	If change of ownership give name			
	and address of previous owner			
	DECORPORADO OF WELL AND	FACE		
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	1	Lease No.
	San Juan 28-6 Unit	193 South Blanco I	PC State, (Federal'	pr Fee SF079363
	Location			
	Unit Letter O : 1190 Feet From The S Line and 1646 Feet From The E			
	time of Section 12 Tow	mship 27N Range	6W , NMPM, Rio	Arriba County
	Line of Section 12 Tow	mship Z/IN Range		
177	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil or Condensate X			
	El Paso Natural Gas Co	ompany	P. O. Box 990, Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas		!	
	El Paso Natural Gas Co		P. O. Box 990, Farming whe	
	If well produces oil or liquids,	O 12 27N 6W		
	give location of tanks.	<del></del>	give commingling order number:	
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Plug Back   Same Besty, Diff				Land Dett. Books Dett. Books
•••		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic		X Total Depth	P.B.T.D.
	Date Spudded 05-07-74	Date Compl. Ready to Prod.  10-03-74	3591'	3580'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top X11/Gas Pay	Tubing Depth
	6706' GL	Pictured Cliff	3330	Tubingless
	Perforations		Depth Casing Shoe	
	3330-46', 3370-78', 3390-98'			
			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	128'	112 cu. ft
	12 1/4" 7 7/8" and 6 3/4"	8 5/8'' 2 7/8''	3591'	361 cu. ft.
	1 1/6 and 0 3/4	Tubingless		
				<u>i</u>
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)			
•	OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run 10 Tunks			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Warran Dhia	Gge - MCF
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
*	719	3 hours		
- •	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 3/4"
	Calc. A.O.F.		631	
VI	CERTIFICATE OF COMPLIAN	CE	-  }	OCT 29 1974
-	· <b></b>		APPROVED	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by Emery C. Armore	
	Commission have been compiled with and that thousands and belief.		[] U	
			TITLESUPERVISOR DIST. 03	
	Signature		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.