

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMSF078570

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SAN JUAN 28-7 UNIT 214F

9. API Well No.  
30-039-26902-00-X1

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE

11. County or Parish, and State  
RIO ARriba COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO INC  
Contact: DEBORAH MARBERRY  
E-Mail: deborah.moore@usa.conoco.com

3a. Address  
PO BOX 2197, DU 3084  
HOUSTON, TX 77252-2197  
3b. Phone No. (include area code)  
Ph: 281.293.1005  
Fx: 281.293.5466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 4 T27N R7W NWSE 1400FSL 1585FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11430 verified by the BLM Well Information System  
For CONOCO INC, sent to the Farmington  
Committed to AFMSS for processing by Matthew Warren on 05/22/2002 (02MXW0383SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 05/22/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

MAY 28 2002  
Date

ACCEPTED FOR RECORD  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

Well Name: SAN JAUN 28-7 214FAPI #: 3003926902Spud Date: 7-May-02Spud Time: 5:00 AMTD Date: 5/13/02Rig Release Date: 5/14/02

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Casing Spool

9-5/8" 8 RD x 11" 3M Casing Head

**Surface Casing** Date set: 05/07/02

Size 9 5/8 in  
Set at 283 ft # Jnts: 6  
Wt. 36 ppf Grade J-55  
Hole Size 12 1/4 in  
Wash Out 150 %  
Est. T.O.C. 0 ft

Csg Shoe 283 ft  
TD of surface 293 ft

Notified BLM @ 1600 hrs on 5/6/02  
Notified NMOCD @ 1600 hrs on 5/6/02

☒ New  
☐ Used**Cement** Date cmt'd: 5/7/2002

Lead: \_\_\_\_\_

Tail: 139 SKS TYPE III+2% CaCl2+25 PPS CELLO-FLAKEDisplacement vol. & fluid.: 19.5Bumped Plug at: no bump

Pressure Plug bumped: \_\_\_\_\_

Returns during job: YESCMT Returns to surface: 16 BBLSFloats Held: Yes NoW.O.C. for 27.5 hrs (plug bump to drg cmt)**Intermediate Casing** Date set: 05/10/02

Size 7 in  
Set at 3530 ft # Jnts: 182  
Wt. 20 ppf Grade J-55  
Hole Size 8 3/4 in  
Wash Out 175 %  
Est. T.O.C. SURFACE

Csg Shoe 3530 ft  
TD of intermediate 3545 ft

Notified BLM @ 1000 hrs on 5/10/02  
Notified NMOCD @ 1000 hrs on 5/10/02

☒ New  
☐ Used**Cement** Date cmt'd: 5/10/2002Lead: 101 SX PRE LITE FM+2% BWOC CaCl2+25 LBS/SX CELLOFLAKE+8%BWOC BENTONITITail: 87 SX TYPE III+2% BWOC CaCl2+25 LBS/SX CELLO FLAKEDisplacement vol. & fluid.: 139.5 WATERBumped Plug at: 1849 HRS.Pressure Plug bumped: 1475Returns during job: YESCMT Returns to surface: 90 BBLSFloats Held: X Yes NoW.O.C. for 14 hrs (plug bump to drg cmt)**Production Casing** Date set: 05/14/02

Size 4 1/2 in  
Wt. 10.5 ppf Grade J-55 from 7741 to 0 ft  
Wt. \_\_\_\_\_ ppf Grade \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ ft  
Hole Size 6 1/4 in # Jnts: 180  
Wash Out: 50 %  
Est. T.O.C. 3000 ft  
Marker jnt @ 7265 ft

Notified BLM @ 1000 hrs  
on 5/13/2002

Notified NMOCD @ 1000 hrs  
5/13/2002

FC 7736 ftCsg Shoe 7740 ftTD 7,741 ftMud Wt. @ TD AIR ppg☒ New  
☐ Used**Cement** Date cmt'd: 5/14/2002

Lead: \_\_\_\_\_

Tail: 350 sks (126 bbls) PLHS FM + 3 lb/sk CSE + 0.25sk flake + .3% R3 + .45% CD32 + .65% FL62 - 12!Displacement vol. & fluid.: 23.2 BBLS--WATEBumped Plug at: 6:58Pressure Plug bumped: 1861Returns during job: NOCMT Returns to surface: NOFloats Held: X Yes No**COMMENTS:**

Surface: \_\_\_\_\_

Intermediate: \_\_\_\_\_

Production: FINAL WLS @ 7738' = 2.0 DEG.**CENTRALIZERS:**Surface: 1/1 FIRST 3 JOINTS, 1/2 JOINTS TO SURFACE:Total: 5Intermediate: 1/ FIRST 2 JTS, 1/5 JOINTS TO 300'. 2 F/ 250'- 60'.Total: 18

Production: \_\_\_\_\_

Total: \_\_\_\_\_

MAY 28 2002

MAY 28 2002

FARMINGTON FIELD OFFICE  
BY \_\_\_\_\_