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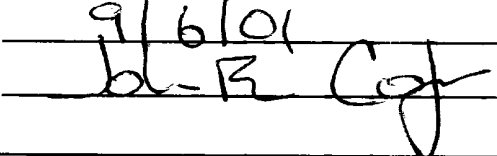
District I P.O. Box 1980, Hobbs, NM	State Of New Mexico Energy, Minerals and Natural Resources Department	SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE (Revised 3/9/94)
District II P.O. Drawer, Artesia, NM 88211	<b>OIL CONSERVATION DIVISION</b>	
District III 1000 Rio Brazos Rd. Aztec, NM 87410	P.O. Box 2088 Santa Fe, New Mexico 87504-2088	

## PIT REMEDIATION AND CLOSURE REPORT

Operator: <u>Conoco Inc.</u>		Telephone: <u>505-324-5837</u>	
Address: <u>3315 Bloomfield Hwy - Farmington, NM 87401</u>			
Facility Or: <u>San Juan 28-7 Unit 215</u>			
Well Name _____			
Location:	Unit or Qtr/Qtr	Sec	T
	<u>K</u> <u>H</u>	<u>4</u>	<u>27N</u> <u>R</u>
			<u>7W</u> County <u>Rio Arriba</u>
Pit Type:	Separator _____	Dehydrator _____	Other <u>Blowdown Pit</u>
Land Type:	BLM <u>X</u> State _____	Fee _____	Other _____
Pit Location: (Attach diagram)	Pit dimension:	length <u>10'</u>	width <u>8'</u> depth <u>3'</u>
	Reference:	wellhead <u>X</u>	other _____
	Footage from reference:	<u>50'</u>	
	Direction from reference:	<u>30</u> Degrees <u>X</u>	East of <u>X</u> North West _____ South

Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet	(20 points)	
	50 feet to 99 feet	(10 points)	
	Greater than 100 feet	( 0 points)	
	Total		<u>0</u>
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes	(20 points)	
	No	( 0 points)	
	Total		<u>0</u>
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet	(20 points)	(20 points)
	200 feet to 1000 feet	(10 points)	(10 points)
	Greater than 1000 feet	( 0 points)	( 0 points)
	Total		<u>0</u>
RANKING SCORE (TOTAL POINTS):			<u>0</u>



Date Remediation Started: _____		N/A		Date Completed: _____	
Remediation Method: _____		Excavation: _____		Approx. cubic yards _____	
(Check all appropriate sections)					
		Landfarm _____		Insitu Bioremediation _____	
		Other _____			
Remediation Location: _____		Onsite _____		Offsite _____	
(ie. landfarmed onsite, name and location of offsite facility)					
General Description Of Remedial Action:		<u>No remediation necessary.</u>			
Ground Water Encountered:		No	<input checked="" type="checkbox"/>	Yes	Depth _____
Final Pit:		Sample location _____		Center of Pit Bottom	
Closure Sampling:		_____			
(if multiple samples attach sample results and diagram of sample locations and depths)		Sample depth _____		Three (3) feet below pit bottom.	
		Sample date _____		Sample time _____	
		5/12/2000		11:35 AM	
		Sample Results			
		Benzene (ppm)		0.273	
		Total BTEX (ppm)		3.94	
		Field headspace (ppm)		Not Measured	
		TPH (ppm)		17	
Ground Water Sample:		Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/> (If yes, attach sample results)
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF					
DATE: _____		9/6/01		PRINTED NAME John E. Cofer	
SIGNATURE _____				AND TITLE Environmental Coordinator	

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

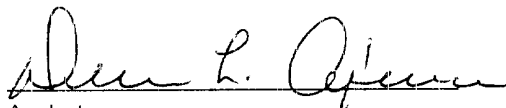
Client:	Conoco	Project #:	707003-143
Sample ID:	Vent Pit	Date Reported:	05-16-00
Laboratory Number:	H277	Date Sampled:	05-12-00
Chain of Custody No:	7218	Date Received:	05-15-00
Sample Matrix:	Soil	Date Extracted:	05-16-00
Preservative:	Cool	Date Analyzed:	05-16-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

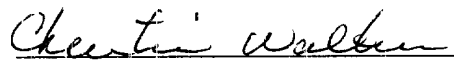
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	16.8	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	16.8	0.1

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **San Juan 28 - 7 #215.**

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco	Project #:	707003-143
Sample ID:	Vent Pit	Date Reported:	05-16-00
Laboratory Number:	H277	Date Sampled:	05-12-00
Chain of Custody:	7218	Date Received:	05-15-00
Sample Matrix:	Soil	Date Analyzed:	05-16-00
Preservative:	Cool	Date Extracted:	05-16-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	273	1.8
Toluene	962	1.7
Ethylbenzene	111	1.5
p,m-Xylene	1,830	2.2
o-Xylene	760	1.0
Total BTEX	3,940	

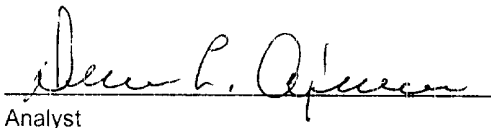
ND - Parameter not detected at the stated detection limit.

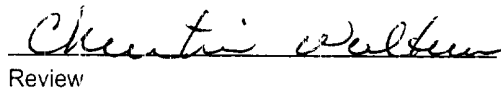
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 28 - 7 #215.

  
Analyst

  
Review

## 7218

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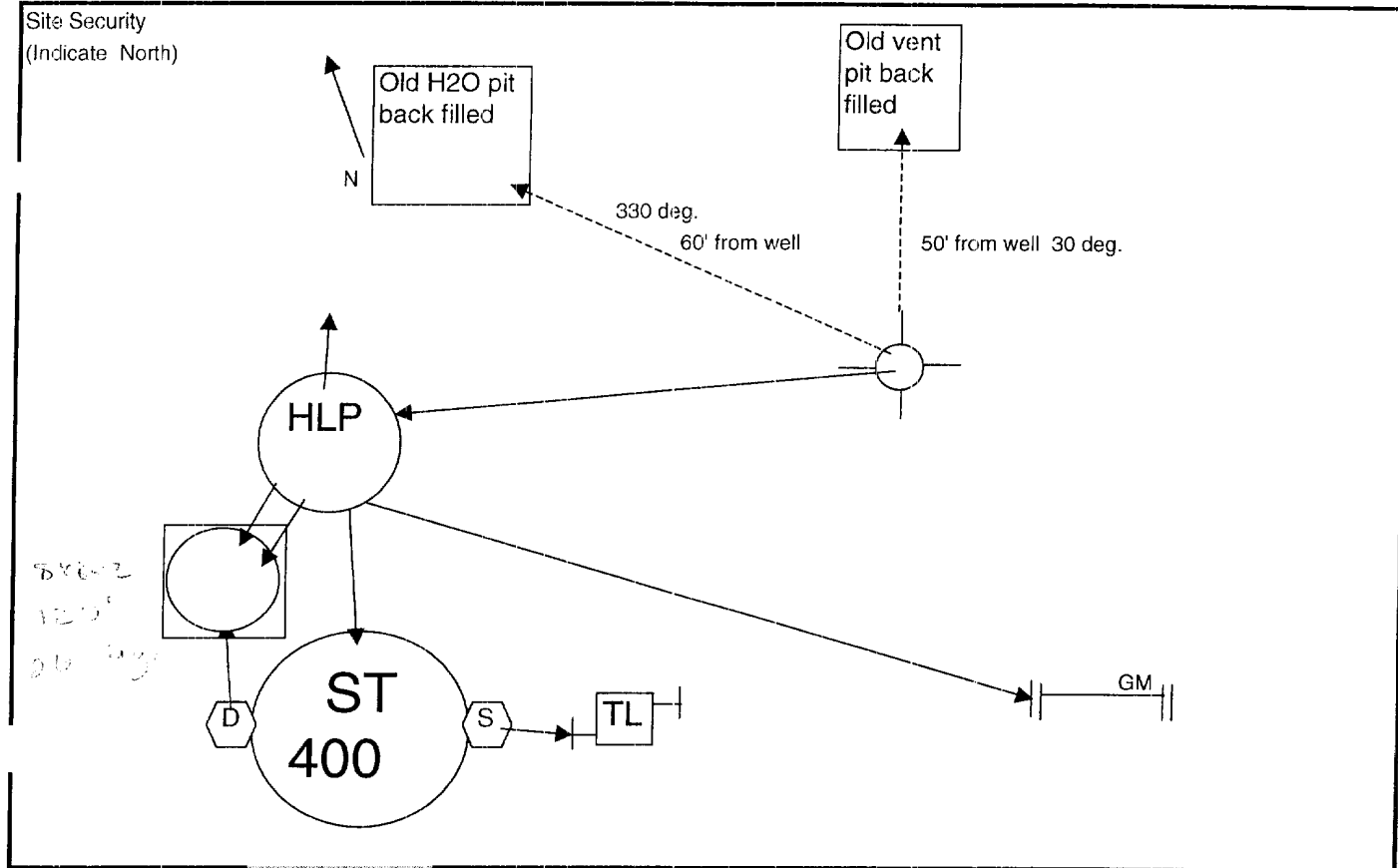
**ENVIROTECH INC.**

Lease Name: San Juan 28-7 # 215

Operator: David Hartman

Date: 7-11-00

Site Security  
(Indicate North)



Lease Name: San Juan 28-7 #215

Federal/ Indian Lease No:

SF 078570

CA No.:

Unit: K

Legal Description:

S-4 T-27 R-7

County: Rio Arriba

Load line valves :  
Sealed during Production

Drain line valves :  
Sealed during Production

Production Line valve:  
Sealed during sales

This lease is subject to the site security plan for  
San Juan Basin Operations. The plan is located at:  
Conoco Inc.  
3315 Bloomfield Hwy  
Farmington, NM

Lease Name: San Juan 28-7 # 215

Operator: David Hartman

Date: 7-11-00

Earthen pits:	#						
	NA	Type: (vent, sep, H2O etc)	Size:		Oil Stained Yes No		
Steel pits:	1	Type: (vent, sep, H2O etc)	Size:				
		H2O, H2O drain, vent	80 bbl				
Storage Tanks:	1	Water/Oil	Bbls.	Ht.	Dia.	Color:	
		Oil		210 15'	10'	Green	
		Avg. volume stored:		Annual		Sep Psi.	
			80 thruput		140 Upstream		20
Natural Gas Fired Vessels: (Htr/trt, Sep, Glycol Reb.)	1	Water/Oil	Bbls.	Ht.	Dia.	Color:	
		Avg. volume stored:		Annual thruput		Sep Psi. Upstream	
Glycol Dehy's	NA	Type/size:	MFR:		Vessel Size (btu/hr)		
		HLP	Process Equipment		350000		
		30" X 10'					
Compressor	NA	Glycol flowrate (gpm)	Design	Actual			
		Bypassed					
		Natural gas rate (mmcf/d):	Design	Glycol type (TEG, DEG, EG, Other)			
SPCC	NA	Engine description (include LxWxH)					
		Ht of Ex Stack above Equip:	MFR:				
Chem Storage (bulk)	NA	Max RPM's run on sustained basis:					
		Top X	Bottom	Distance from water source	2 Miles		
Asbestos	NA	Chemical Vendor	Chemical Name	Quantity Stored	# of Bulk Containers		
H2S	NA	Is tin on vessel torn, punctured, etc.?					
		Insulation visable?					
		Other					
Remarks:	NA		PPM				