NO. OF COPIES RECEIVED	(6)						
DISTRIBUTION	Form C-101						
SANTA FE	Revised 1-1-65	30-039-20867					
FILE /						5A. Indicate	Type of Lease
U.S.G.S. 2							Gas Lease No.
LAND OFFICE						.5. State On a	, Gas Lease No.
OPERATOR 7						mm	mmm
APPLICATION	7. Unit Agree	ement Name					
is. Type of Work			_ ·			San Iu	an 28-6 Unit
b. Type of Well			DEEPEN 🗌	PLUG	BACK	8. Form or Lo	an 28-6 Unit
OIL 1 6A5 TV			s	INGLE X MUL	TIPLE ZONE	San Ju	an 28 - 6 Unit
2. Name of Operator	OTHER			20ME 1223		9. Well No.	
El Paso Natur	al Gas Con	nnanv				191	
3. Address of Operator		<u>-F</u>				10. Field and Pool, or Wildcat	
PO Box 990, F	armington	, NM	87401			So Blanco Pictured Cliffs	
4. Location of Well	. 0	LOCA	TED 908 FE	ET FROM THESOL	ithLINE		
							
AND 1850 FEET FROM	THE East	LINE	or sec. 11	27N _{RGE} 6	W NMPM	12. County	<i>••••</i>
						4	
	71111111	77777	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4444444	<i>HHH</i>	Rio At	
	44444	<i>HH</i>	444444	Proposed Depth	19A. Formatic	on	20. Hotory or C.T.
				3180'	Pictured	Cliffs	Rotary
21. Elevations (Show whether DF,	RT. etc.) 21	A. Kind	5 Status Plug. Bond 21	B. Drilling Contractor			. Date Work will start
6290'GL	, 510.,		wide				
23.			POROCER CASING AND	CEMENT PROCESS			
_		PI	ROPOSED CASING AND	CEMENT PROGRAM			<u></u>
SIZE OF HOLE	SIZE OF CA	ASING	WEIGHT PER FOOT	SETTING DEPTH		F CEMENT	EST. TOP
12 1/4"	8 5/8	**	24.0#	120'		cu.ft	surface
6 3/4"	2 7/8		6.4#	3180'	267	cu.ft.	top Ojo Alamo
					1		
	Section 11 is	s dedic APPRO FOR 90	water fracture the cated to this well DVAL VALID DAYS UNLESS COMMENCED,	TILL	s formation	tion.	
TIVE ZOME. GIVE BLOWOUT PREVENT	TER PROGRAM, IF	ANY.			ON PRESENT F	RODUCTIVE ZON	E AND PROPOSED NEW PRODUC
I hereby certify that the informati	on above is true	and com	olete to the best of my kr	nowledge and belief.			
Signed 1. 2. 3	21200		TuleDrilling	Clerk		Date Apri	1 4, 1974
(This space for APPROVED BY	State Use)	4	SUP	ERVISOR DIST.	43	DATE	4-5-74
CONDITIONS OF APPROVAL.	FANY:	/					

All distances must be from the outer boundaries of the Section

		An distances must		er communities of	the Section.		· , · · · · · · · · · · · · · · · · · ·				
	ATURAL GAS	COMPANY		JUAN 28-		(FEE)	Well No. 191				
Unit Letter O	Section 11	Township 27 NORTH	Rang 6	WEST	County RIO AI	RRIBA	•				
Actual Footage Location of Well: 908 feet from the SOUTH line and 1850 feet from the EAST line											
Ground Level Elev. 6290	Producing Form		Pool SO. I	SLANCO PTCT	TURED CLT		rated Acreages				
6290 PICTURED CLIFFS SO. BLANCO PICTURED CLIFFS 160.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
X Yes No If answer is "yes," type of consolidation Unitization											
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
						CER	TIFICATION				
						I hereby certify	that the information con-				
	1					tained herein is	true and complete to the				
	į,		. [best of my know	-KC233				
	·			CELL		Drilling Cle					
	į		/	BEPFIL	A P	osition					
1	· 1		. (LAPR 5		El Paso Nati	ural Gas Co.				
	1	•		CHL CON	2 / L	April 4, 197	74				
]		 		××××××	<u> </u>						
		XI XX	******								
	·		1	!			r that the well location at was plotted from field				
	1		SF-07	9363			surveys made by me or				
	į		1	!		is true and cor	rect to the best of my				
	· — — — – -	X	<u> </u>		🕅	knowledge and b	elief.				
	1			1850		ate Curve 45 ell	AL ELGINA				
		HE	Y I		\mathbb{M}_{-}	27 () ia	reh 1974				
			804		1.5.A	entino di di di inveni	NO P				
	<u> </u>						P. Leese				
0 330 650	10 1323 1650 1960	2310 2640	2000 1500	1000 50		Ora I	169 LEES - 1				