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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name San Juan 28-6 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 28-6 Unit
3. Address of Operator P. O. Box 990, Farmington, NM 87401	9. Well No. 191
4. Location of Well UNIT LETTER 0 908 FEET FROM THE S LINE AND 1850 FEET FROM THE E LINE, SECTION 11 TOWNSHIP 27N RANGE 6W NMPM.	10. Field and Pool, or Wildcat So. Blanco P. C.
15. Elevation (Show whether DF, RT, GR, etc.) 6290' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf and Frac
PLUS AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-20-74 T.D. 3174'. Ran 101 joints 2 7/8", 6.4#, H-40 production casing, 3162' set at 3174'. Baffle set at 3136'. Cemented with 360 cu. ft. cement. WOC 18 hours. Top of cement at 1850'.
- 8-05-74 Tested casing to 4000#-OK. PBTD 3163. Perf'd 3038-46' with 15 shots per zone; 3056-72', 3082-98 with 16 shots per zone. Frac'd with 50,000# 10/20 sand and 52,122 gallons treated water. Dropped 2 sets of 16 balls each. Flush with 178 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE August 6, 1974

APPROVED BY [Signature] TITLE AUG 9 1974 DATE AUG 9 1974

CONDITIONS OF APPROVAL, IF ANY: