## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES

10 n30 20871

ONITED STATES						30-0	JJ7 - 2	.0071
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND BERIAL NO.			
GEOLOGICAL SURVEY						SF 079391		
APPLICATION	FOR PERMIT T	O DRILL, [	DEEPEN, OR	PLUG BA	<b>ACK</b>	6. IF INDIAN	, ALLOTTEE	OR TRIBE NAME
la. TYPE OF WORK	L X	DEEPEN [		LUG BACK		7. UNIT AGE	LEEMENT N.	AME
b. TYPE OF WELL	L M	DECI EIV :	_ ''		` _	San Jua	n 27-5	Unit
-·	S OTHER		SINGLE X	MULTIPLE Zone	' 🗆	8. FARM OR	LEASE NAY	(E
WELL WE	LI, LAI OTHER					San Jua	n 27-5	Unit
El Paso	Natural Gas Co	ompany			ź	9. WELL NO		
8. ADDRESS OF OPERATOR						177		
Box 990	, Farmington, h	New Mexico	87401			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Tapacito Pictured Cliff		
At surface 810'N, 810'W						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone						Sec. 9, T-27-N, R-5-W		
At proposed prod. some			•			N.M.P.M		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE*			12. COUNTY	OR PARISH	13. STATE
						Rio Arr	iba	New Mexic
15. DISTANCE FROM PROPOSED* LOCATION TO NEXZEST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)						F ACRES ASSI	GNED	
18. DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH 20. RO		20. ROTA	TABY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			3714'		Rot	Rotary		
21. ELEVATIONS (Show when			· · · · · · · · · · · · · · · · · · ·			22. APPRO	I. DATE WO	RE WILL START*
6739' G 23.	<del>`                                    </del>	PROPOSED CASIN	NG AND CEMENTI	NG PROGRAM	4		<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING	DEPTH		QUANTII	Y OF CEMEN	NT.
12-1/4	8-5/8	24#	120	)	100 f	t. 3 to	circul	ate
6-1/4	2-7/8	6.4#	3714					OJO Alamo
					2			

Selectively perforate & sand water fracture the Picture Cliffs Formation.



The NW/4 of Sec. 9 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive some. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original Signed by  D. G. Brisco	Drilling Cler	rkApril 9, 1974			
(This space for Federal or State office use)					
PSRMIT NO.	APPROVAL DATE				
APPROVED BY	TITLE	DATE			
CONDITIONS OF APPROVAL, IF ANY:		在TATE AND THE			

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

30-039-20871

<u> </u>	PASO NATURAL (	SAS COMPANY	SAN JUAN 27-5	UNIT (SF-079391)	Well No. <b>177</b>			
Unit Left ir	Section 9	Township 27-N	Range 5-W	RIO ARRIBA				
Actual Footage Loc 810	feet from the	NORTH line and	810 fee	et from the	line			
Ground Level Elev.		TRED CLIFFS	TAPACITO PIC		60.00 Acres			
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more the dated by c	an one lease of d communitization, u	ifferent ownership is d mitization, force-poolin	ledicated to the well, ng. etc?	have the interests of all o	owners been consoli-			
Yes Yes	☐ No If an	nswer is "yes;" type of	consolidation	bitisetion				
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
			1 1 1	I hereby certify tained herein is best of my know	• 1 <sup>-</sup>			
810	   	🕽		Original Signed  B. G. Briss  Name	<u> </u>			
8	i	K		Position El Base Set	nerk Deral Gas Commany			
	SF-079391		O S	Company April 9, 19				
() () () A <b>V</b> A <del>V X V X V</del> X V X V X V X V X V X V X V X	SECTION 9							
				shown on this pl notes of actual under my supervi	that the well location at was plotted from field surveys made by me or ision, and that the same rect to the best of my elief.			
·	i i		i	Date Surveyed	1 100			
	i			JANUARY 3 Registered Profess				
				and for Land Survey	Vilun			
0 330 650 9	00 1320 1650 1980	2310 2640 2000	1500 1000 50	oo	60			

Steel Mud pits Reserve Pump Jetrine 12'x4'x4'deep

fan 31.1.24-5 Hall # 199.

