SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

30-039-20874

(Other	Instructions	OH
25	verse slide)	

DEPARTMENT OF THE	5. LEASE DESIGNATION AND SERIAL NO.				
GEOLOGICAL SUR	SF 080675				
APPLICATION FOR PERMIT TO DRILL	6. IF INDIAN, ALLOTTEE	OR THIBE NAME			
DRILL X DEEPEN	PLUG BAC	CK 🗆	7. UNIT AGREEMENT SZ San Juan 27-4		
b. Type of well OIL GAS WELL X OTHER	SINGLE X MULTIP	LE	8. FARM OR LEASE NAM	16	
El Paso NaturalGas Company		San Juan 27-4 Unit 9. Well No. 101			
PO Box 990, Farmington, NM 87401			10. FIELD AND POOL, OR WALKAT		
1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 2010'N, 1690'E			Basin Dakota 11. sec., T., R., M., or BLE. AND SURVEY OR AREA		
At proposed prod. zone			Sec. 28, T-27-N, R-4-W NMPM		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR	POST OFFICE.		12. COUNTY OF PARISH Rio Arriba	NM /	
16. DISTANCE FROM PEOPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest orig. Built line, if any)	16. NO. OF ACRES IN LEASE	TO T	DE ACREM ASSIGNED HIS WELL 320. (00	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 8390'	1	20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		-	22. APPROX. DATE WO	ORK WILL START	
7101'GL					

PROPOSED CASING AND CEMENTING PROGRAM $\overline{23}$. QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING 225 cu.ft. to circulate to surface 200' 32.3# 13 3/4" 200 cu.ft. to cover Ojo Alamo 8 3/4" 4300' 20.0# 620 cu.ft. to fill to 4300'. 8390' 10.5# &11.6# 4 1/2" 6 1/4"

Selectively perforate and sandwater fracture the Dakota formation.

UNITED STATES

Forest approval has been secured.

The $\mathrm{E}/2$ of Section 28 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Drilling Clerk (This space for Federal or State office use) PERMIT NO. APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY :

All distances must be from the outer townshires of the Section Well No. Leane 11 Paso Natural Gas Company San Juan 27-1: Unit (SF4080675) 101 Unit Letter Section Township Range 28 G 27N HW Rio Arriba Actual Feotage Location of Well: 1690 201.0 North feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: Basin Dakota 73.01 Dakota 320.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization X Yes If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Drilling Clerk Position El Paso Natural Gas Co. April 16, 1974 Sec 28 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. DIST Date Surveyed October 15, 1973 3950 1320 1650 1980 2310 2640 5000 1500 1000