August 15, 1980

(blate)

## OIL CONSURVATION DIVISION P. O. HOX 2088

FILE	SAUTA FE, NEW					
LARO OFFICE	PEQUEST FOR	ALLOWABLE				
TRANSPORTER	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
PAURATION OFFICE	NOTHORIZATION TO TRANS	- CALL OIL MAD TANTO	<del></del>			
El Paso Natural Gas	Company	Translatin with your young to define you you want to say the say the say the say that the say that the say the say the say that the say the say that the say that the say that the say the say that the say tha				
P.O. Box 289, Farmi	ngton, New Mexico 87401					
Reason(s) for filing (Check proper box)		Other (Please	esplain)	<del></del>		
New Well X	Change in Transporter of:  OII Dry Gai					
Recompletion Change in Ownership	OII Dry Gai	75				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND I	LEASE Well No.   Pool Name, Including Fo	ormulion	Kind of Lease	SF SF	080675	
San Juan 27-4 Unit	101   Basin Dakot:	a	Signa, receipt	01 2 432	J	
<del>-</del>	10 Feet From The N Line	• ond 1690	_ Feet From T	h• <u>E</u>		
		−W , NMPM	D: 4		County	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	OF CONDENSATE IX	Address (Give address i	o which approv	ed copy of this form is to	be sent)	
El Paso Natural Gas Company P. O. Box 289, Farmi				gton, NM 8740	1	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline	Unit   Sec. Twp.   Rge.	P. O. Box 90, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	G 28 27-N 4-W					
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,				LDW BW	
Designate Type of Completio	on = (X)   Oil Well   Gas Well   X	New Well Workover	Deepen 1	' Plug Back ' Same Res' 	'v. Diff. Res'v	
Date Spudded 9-1-79	Date Compl. Ready to Prod. 7-31-80	Total Depth 8396	<del></del>	P.B.T.D. 8382		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top @D/Gas Pay 8168		Tubing Depth 8329		
7101	Dak.	0100	,	Depth Casing Shoe		
8168,8172,8176,8180,8184	4,8195,8200,8204,8208,821			8396		
8307,8310,8374,8379'	TUBING, CASING, AND	DEPTH SE		SACKS CEM	ENT	
HOLE SIZE	13 3/8"	366		634 cf.		
17- 1/2" 12- 1/4"	9 5/8"	4316		445 61.		
8 3/4"	7''	4152-6692		655 cf.		
6 1/4"	4 1/2" 2 3/8"	6545-8396 8329 317 cf.				
TEST DATA AND REQUEST FO	OR ALLOWARIE. Test must be of	fier recovery of total volu pth or be for full 24 hours	me of load oil a J		xceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	, pump, gas lift	(, etc.)	•	
Length of Test	Tubing Pressure	Casing Preseurs	1 1 have	Choke Size		
Actual Prod. During Tool	Oit-Bbls.	Water - Bbla.	1 446	Gas-MCF		
		<u> </u>	104 00	30 1		
GAS WELL			2/3	1.		
Actual Prod. Test-MCF/D	Length of Teet	Bble. Condensate/MMC		Gravity of condensate		
370 Testing Method (pilos, back pr.)	Tubing Presewe (shut-in)	Casing Pressure (Shut	-in)	Choke Size		
Calc. A. O. F.	1638			3/4		
CERTIFICATE OF COMPLIANCE	CE.	11	ONSERVAT	ION DIVISION	10	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belish.		APPROVED.				
		Original Signed by FRANK T. CHAVEZ				
		TITLE	<b>}</b>			
Jeans Graduica		11	This form is to be filed in compliance with NULE 1104.  If this is a request for silowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviatio			
(Signs	21 4 4 /	well, this form mus	t be accompai wall in accor	dance with nucle it	i iun gesterro L	
Drilling Clerk (1984)		All sections of	this form mul completed we	et be filled out comple ile.	meth tot allow	

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

hepsiste forms C-104 must be filed for each pool in multiply round to two flat.