SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

30-039- 208 77
5. LEASE DENIGNATION AND SERIAL NO.

	GEC	CLOGICAL SURV	EY			SF 080674		
APPLICATIO	N FOR PERM	IT TO DRILL, I	DEEPEN, OR I	PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
a. TYPE OF WORK		DEEPEN	DI DI	LIG RAC	r []	7. UNIT AGREEMENT NAME		
DRILL X DEEPEN b. TYPE OF WELL			EPEN - PLUG BACK -			San Juan 27-4 Unit		
OIL G	OIL GAS X MULTIPLE					S. FARM OR LEASE NAME		
NAME OF OPERATOR						San Juan 27-4 Unit 9. WELL NO.		
EI PASO NATU	ıral Gas Comp	any						
	Earmington	NIN 07/01				76 10. FIELD AND POOL, OR WILDCAT		
L LOCATION OF WELL (F	Farmington,	and in accordance wi	th any State requirem	ents.*)		Tapacito Pictured Cliffs Ex		
At surface		1680'N	'N, 930'E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	ne	1000 1	N, 930 E			Sec. 21, T-27-N, R-4-W		
4. DISTANCE IN MILES	AND EIRMONIAN BROW	NEADERS TOWN OF BOS	T OPRICES			NMPM 12. COUNTY OR PARISH 13. STATE		
4. DISTANCE IN MILES	AND DIRECTION FROM	REAREST TOWN OR POS	T OFFICE-			Rio Arriba NM		
5. DISTANCE FROM PROP			16. NO. OF ACRES II	N LEASE		OF ACRES ASSIGNED		
LOCATION TO NEARES PROPERTY OR LEASE	LINE, FT.				TO T	160 V		
(Also to nearest dri 18. DISTANCE FROM PRO	POSED LOCATION*	- <u>-</u>	19. PROPOSED DEPTI		20. ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, I OR APPLIED FOR, ON TE	ORILLING, COMPLETED, HS LEASE, FT.		4165	,*	Ro	otary		
1. ELEVATIONS (Show wh	ether DF, RT, GR, etc	E.)				22. APPROX. DATE WORK WILL START*		
7098'GL				 				
3.		PROPOSED CASI	NG AND CEMENTIN	G PROGRA	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	R FOOT SETTING DEPTH			QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24.0#	120			6 cu.ft. to circulate to surfac		
6 3/4''	2 7/8"	6.4#	4165	· · · · · · · · · · · · · · · · · · ·	23	<u>5 cu.ft. to cover Ojo Alamo</u>		
	oval has been s	secured. dedicated to th	is well.			DIL COAL CONDIST 3		
one. If proposal is to preventer program, if an 24.	drill or deepen direc	ctionally, give pertinen	t data on subsurface	e data on p locations at	nd measure	d and true vertical depths. Give blowout DATE April 24, 1974		
PERMIT NO.			APPROVAL DA	re				
ADDROVED DV		me	TLE			DATE 1974		
CONDITIONS OF APPRO	VAL, IF ANY:		* ***					

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator				Lease				Well No.
EL PASO	NATURAL	GAS CO	AP ANY	SAN JU	111 27-4	UIII	(SF-08067L	76
Unit Letter	Section	Township		Range		County		
H	21	27	NORTH	<u>lı</u>	WMST	l	RIO ARRIBA	
Actual Footage Loc	otion of Well:							,
, 1680	feet from the	NORTH	line and	930	fe	et from th	me FAST	line
Ground Level Elev.	Producing	•		Pool			J De∈	dicated Avereage:
7028.0	P	ICTURED C	LIFFS	TAPACI	TO PICT	JRED CI	LIFFS EXT.	160.00 / Acres
1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),								
3. If more than one lease of different connership is dedicated to the well, have the interests of all conners been consolidated by communitization, unitization, force-pooling, etc?								
(X) Yes () No If answer is "yes," type of consolidation								
If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)								
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								

CERTIFICATION

1 1	ére	by ce	rtify-	that the	info	mati	on co	rita	inco
herein	İS	true	and	complete	to	the	best	of	tay
knowle	dge	and	belief	f.					

Name
Drilling Clerk

Position
El Paso Natural Gas Company

Company

April 24, 1974

Date

I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by the or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

17 che l'aban, 1979 Date School Colf Colf

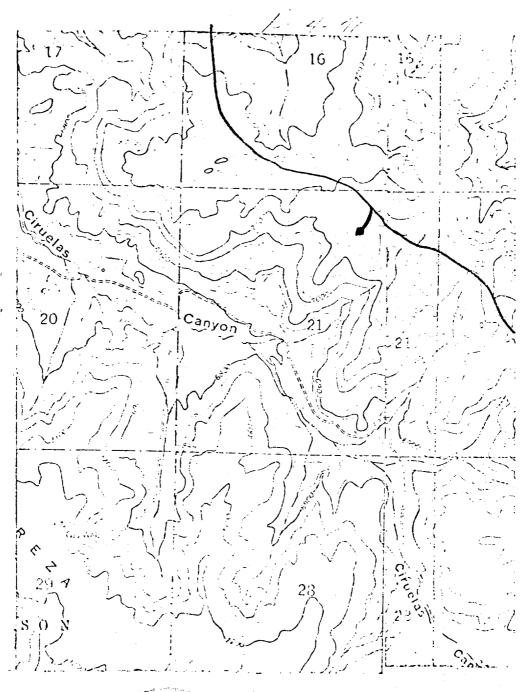
From the Protein and Engineer once Falling Surveyor

Certificate No. 10 parties

LOCATION AND EQUIPMENT DAX-00

· •		1 Latrine desp	Burn pit 8'x12'x4'deep			•
	230'		O Drilling	Well Steel Mud pits Pump	Reserve Pit	,00/
	1			091	•	Į.

APR 2 6 1974
OIL CON. COM.
DIST. 3





LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	guegania investigation, uniquity
	PIPELINES	_}-
EKISTING	ROAD & PIPELI	TE-1-4
PROPOSED	ROADS	
	PIPELTNES	4+++
PROPOSED	ROAD & PIPELII	III

El Paso Natural Gas Company

El Paso, Texas 79978

April 24, 1974

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill

San Juan 27-4 Unit #76

SENE/4 Section 21, T-27-N, R-4-W

Tapacito Pictured Cliffs Ext.

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: a water hole located in Careza Canyon.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco

Drilling Clerk