

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

95 OCT 16 PM 3:57

RECEIVED
OCT 23 1995

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

415' FSL, 1180' FWL, Sec. 16, T-27-N, R-4-W, NMPM

Lease Number

SF-080674

If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U #99

9. API Well No.

30-039-20884

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Altering Casing☐ Conversion to Injection☒ Other - Sidetrack workover

13. Describe Proposed or Completed Operations

8-18-95 MIRU. SD for weekend

8-21-95 ND WH. Released pkr. NU BOP. TOOH w/2 1/2" tbg & 4 1/2" pkr. TIH w/4 1/2" cmt retainer, set @ 5777'. Load tbg w/17 bbl wtr. PT tbg to 2000 psi, OK. Establish injection. SDON.

8-22-95 Load hole w/180 bbl wtr. PT csg to 1000 psi, failed. Establish injection into Mesaverde perms. Plug #1: pump 149 sx Class "B" cmt below cmt retainer, 5 sx Class "B" cmt on top of cmt retainer. TOOH. Load hole w/20 bbl wtr. RU, ran CBL @ 0-4300' w/1000 psi on csg, cmt intervals @ 3290-4300', 234-454'. RD. TIH w/7" FB pkr, set @ 1122'. SDON.

8-23-95 Made multiple tool settings. Isolate hole in csg @ 1836-1844'. TOOH w/pkr. TIH w/7" gauge ring to 4220'. POOH. TIH w/7" CIBP, set @ 4211'. RD. TIH w/7" FB pkr, set @ 1688'. Load hole w/19 bbl wtr. Establish injection into csg leak. Plug #2: pump 27 sx Class "B" cmt behind csg, 5 sx Class "B" cmt inside csg to 1810'. Reverse circ w/10 bbl wtr. SDON.

8-24-95 PT csg below pkr @ 1440' to 1000 psi/15 min, OK. Release pkr, TOOH. ND BOP. NU WH. RD. Rig released.

9-4-95 MIRU. ND WH. NU BOP.

9-5-95 TIH, drill cmt @ 1802-1874'. PT csg to 1000 psi/15 min, OK. Circ hole clean. TOOH. TIH w/whipstock, set @ 4215'. Mill w/starter mill @ 4200-4202'. TOOH. TIH w/window mill, mill @ 4202-4209'. TOOH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/11/95

(This space for Federal or State Office use)

APPROVED BY

Title

Date

ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

OCT 18 1995

NMOGD

FARMINGTON DISTRICT OFFICE
BY [Signature]

9-6-95 TIH w/watermelon mill, Mill to 4212'. Circ hole clean. TOOH. TIH w/bit, drill @ 4212-4718'.
 9-7-95 Drill @ 4718-5870'.
 9-8-95 Drill from 5870' to TD @ 6700'. TOOH.
 9-9-95 RU, ran logs. RD. TIH, circ hole clean. TOOH. TIH w/154 jts 4 1/2" 10.5# K-55 8RD csg, set @ 6700'. Circ hole clean. Cmt'd w/290 sx Class "B" 50/50 poz w/0.03% Fluid loss, 3 pps Gilsonite, 0.25 pps Flocele (380 cu.ft.). Tailed w/100 sx Class "B" neat cmt (118 cu.ft.). Displace w/100 bbl wtr. ND BOP. NU WH. RD. Rig released.
 10-3-95 MIRU. SDON.
 10-4-95 TIH, drill cmt @ 6628-6648'. Displace hole w/2% Kcl wtr. Spot 500 gal 15% acid @ 6550' TOOH. RU, ran CBL-VDL-CCL-GR @ 2900-6649' w/1000 psi, TOC @ 3290'. Set pkr @ 30'. PT to 3800 psi, OK. TOOH w/pkr. PT to 2000 psi, OK. Perf Point Lookout w/2 SPF @ 6301, 6316, 6321, 6324, 6330, 6333, 6336, 6341, 6351, 6354, 6372, 6374, 6382, 6392, 6429, 6435, 6439, 6450, 6453, 6477, 6530, 6537, 6552' w/46 holes total. SDON.
 10-5-95 WO frac crew.
 10-6-95 Acidize w/1000 gal 15% Hcl. Frac Point Lookout w/676 bbl 30# linear gel, 115,000 20/40 Brady sd, 674,000 SCF N2. TIH w/RBP, set @ 6280'. PT RBP & csg to 3800 psi, OK. Dump 5 gal sd on RBP. Spot 30 gal 28% Hcl @ 6215'. Perf Cliff House/Menefee w/2 SPF @ 5846, 5857, 5864, 5869, 5874, 5910, 5919, 5924, 5933, 5935, 5940, 5950, 5961, 5965, 5970, 5973, 5978, 5979, 5986, 6076, 6078, 6082, 6083, 6124, 6126, 6167, 6169, 6220 w/56 holes total. Acidize w/1000 gal 15% Hcl. Frac Cliff House/Menefee w/752 bbl 30# linear gel, 118,240# 20/40 Brady sd, 900,000 SCF N2. CO after frac.
 10-7/8-95 Blow well & CO.
 10-9-95 Blow well & CO. TOOH. TIH w/retrieving head, latch RBP, TOOH. TIH, blow well & CO.
 10-10-95 Blow well & CO. TIH w/210 jts 2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 6540'. ND BOP. NU WH. RD. Rig released.