

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

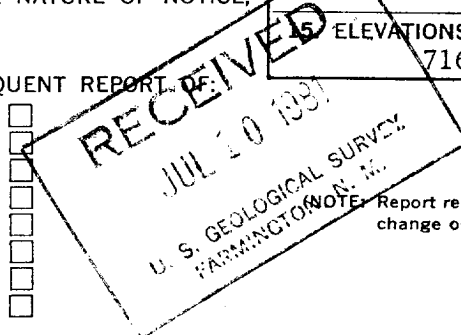
1. oil ☐ well gas ☒ well other ☐  
2 NAME OF OPERATOR  
El Paso Natural Gas Company  
3 ADDRESS OF OPERATOR  
P.O. Box 289, Farmington, NM 87401  
4 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
790'N, 790'W  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

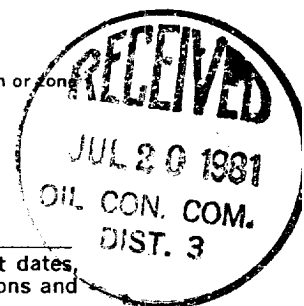
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Casing Repair

SUBSEQUENT REPORT ☐



5. LEASE SF 080674  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
San Juan 27-4 Unit  
8. FARM OR LEASE NAME  
San Juan 27-4 Unit  
9. WELL NO.  
75  
10. FIELD OR WILDCAT NAME  
Tapacito PC Ext.  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 21, T-27-N, R-4-W  
NMPM  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7169' GL



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-18-81: MOL & RU. Pulled 1 1/4", tubing and packer set Bridge Plug at 3950'.  
6-19-81: Ran casing inspection log. Tested pipe below 577' to 1000 psi. Ok.  
6-20-81: Found bad casing from 255' - 577'. Cut 2 7/8", casing at 1200' and pulled out of hole. Circ. and conditioned 7 7/8" hole.  
6-24-81: T.O.H. Ran joints, Wash pipe and dressed top of casing stub w/ mill.  
6-25-81: Ran 40 joints of 2 7/8", 6.4#, J-55 casing w/ Bowen Patch on bottom. Set at 1205'. Perf'd 2 holes at 1225'. Cemented w/ 528 cf. cement. Top of cement at 200'.  
6-26-81: Pressure tested to 1000 psi. after C.O. to bridge plug. Held okay.  
6-27-81: Drilled bridge plug and C.O. w/ air.  
6-28-81: C.O. to 4141'. w/ air. Ran 127 joints of 1 1/4", 2.33#, J-55 tubing set at 4095'. Baker Model C packer at 3965'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED M. G. Davis TITLE Drilling Clerk DATE July 7, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

JUL 17 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT  
BY RB