STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTE	0 w		Γ_{-}
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U.S.G.S.		Γ	
LANG OFFICE			
TRAMEPORTER	OIL		
	646		
OPERATOR			
PROBATION OFF			

OIL CONSERVATION DIVISION F.O. BOX 2088 P.O. BOX 2088 TEW MEXICO 87501



Form C-104

OPERATOR PROBATION OFFICE		OR ALLOWABLE OIL CON. DIV.	
I.	AUTHORIZATION TO TRANS	DIST. 3	
Meridian Oil Inc.			
Meridian Oil Inc.			
P. O. Box 4289, Farmingto	n, NM 87499		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Wetl	Change in Transporter of:	Meridian Oil Inc. is Operator	
		for E1 Paso Production Company	
		pany, P. O. Box 4289, Farmington, NM 87499	
II. DESCRIPTION OF WELL AND LE		Formation Kind of Lease i again	
San Juan 27-4 Unit	1	tured Cliffs Ext State (Federal) or Fee SF 080674	No.
Location	73 Tapacito Pict	cuted CIIIIs and and Sr 0000/4	
-	Feet From The North	ine and 790 Feet From The West	
Line of Section 21 Township	27N Range	4W . NMPM, Rio Arriba cou	nty
Marie of Authorized Transporter of Cit Meridian Oil Inc. Name of Authorized Transporter of Casinghe Northwest Pipeline Corp. If well produces oil or liquids. give location of tanzs.	or Condensate 🛣	P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) P. O. Box 8900, Salt Lake City, UT 84110 Is gas actually connected?	
If this production is commingled with the NOTE: Complete Parts IV and V on		, give commingling order number:	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of been complied with and that the information give	the Oil Conservation Division have	OIL CONSERVATION DIVISION NOV () 1 1986	
my knowledge and belief.	in is true and complete to the best of	BY BY	
.)		TITLE SUPERVISION DISTRICT # 3	
		This form is to be filed in compliance with RULE 1104.	
(Signature)	C1	If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with AULE 111.	
Drilling (Tule)		All sections of this form must be filled out completely for all able on new and recompleted wells.	llow
11-1-8	6	Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter or other such change of condi	ner tion
(Date)		Separate Forms C-104 must be filed for each pool in multicompleted wells.	

District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

District II
P.O Drawer DD, Artesia, NM 88211-0719

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

	a Fe、NM 87504-				anta Fe, NN						MMENE	DED REPORT
I	RE	QUEST]	FOR ALI Operator Na		SLE AND A	UTHORIZ	ATION	TO 1			Number	
Burlington Resources Oil & Gas							14538					
PO Box 4289							³ Reason for Filing Code					
Farmington, NM 87499						CO - 7/11/96						
'API Number 'Pool Name '30-039-20956 TAPACITO P.C. (PRO GAS					7.61		6 Pool Code					
			C. (PRO G.	AS)			859	920				
⁷ Property Code 007452 SAN				nty Name 27–4 UNIT	° Well Number LT #75							
II. 10 Surfa	ice Loca	tion		1				<u> </u>				
UI or lot no.	Section	Towns		nge	Lot.Idn	Feet from the	North/South I	Line	Feet from the	East/	West Line	County
D	21	02	7N	004W		790	14		790		W	RIO ARRIBA
¹¹ Bottom	_						T 51 3 6 3 1		.	T == .0		
UI or lot no.	Section	Towns	hip Ra	nge	Lot.Idn	Feet from the	North/South I	Line	Feet from the	East/	West Line	County
12 Lse Code	<u> </u>	13 Producing N	1ethod Code	14 Gas Co	onnection Date	15 C-129 Permit	Number	¹⁶ C-1	29 Effective Da	ite	¹⁷ C-129 I	Expiration Date
200 0000		C										•
III. Oil an	d Gas Ti	ransporte	rs	<u> </u>		I						
18 Trai	nsporter		Transporter l		²⁰ I	POD		²¹ O/0	G	22		TR Location scription
	GRID 244		MS FIELD SER					G	·	D-2		7N-R004W
			AKE CITY, UT	84158-								
					. 1							
IV. Produ	iced Wat	er					<u>-</u>					.,
		²³ F	OD				24 POD) ULST	'R Location and	l Descr	iption	
V. Well Completion Data												
V. WOII C	Completio	on Data										
	Completic ad Date	on Data	26 Ready Da	nte	27	TD		28 PB7	ΓD		29 Perfe	orations
²⁵ Spt	ıd Date	on Data					² Donth Set	28 PB7	LD L	33		
²⁵ Spt		on Data		ate Casing & Tul			² Depth Set	28 PB7	TD	3:	29 Perfo	
²⁵ Spt	ıd Date	on Data					² Depth Set	28 PBT	TD	3:		
²⁵ Spt	ıd Date	on Data					² Depth Set	28 PB7	TD	31		
²⁵ Spt	ıd Date	on Data					² Depth Set	28 PB7	TD	31		
²⁵ Spt	ıd Date	on Data					² Depth Set	28 PBT	TD	31		
²⁵ Spt	ıd Date	on Data					² Depth Set	28 PB7	TD	33		
²⁵ Spt	nd Date						² Depth Set	28 PB1	TD	31		
25 Ѕрц	nd Date Hole Size Test Dat:		31 C		bing Size		² Depth Set		, Pressure	31		nent
VI. Well	nd Date Hole Size Test Dat:	a " Gas Delive	31 C	asing & Tul	bing Size	37 Test Length	² Depth Set	38 Tbg	, Pressure	31	Sacks Cer	nent
VI. Well	nd Date Hole Size Test Dat:	a	31 C	asing & Tul	bing Size	3	² Depth Set		, Pressure	31	Sacks Cer	nent
VI. Well The Date New Of the Choke Size	Test Dat	a 39 Gas Delive	31 C	asing & Tul	bing Size	37 Test Length		38 Tbg	, Pressure		Sacks Cer Sacks Cer Control Sacks Cer Sacks Cer	essure
VI. Well 14 Date New Of 40 Choke Size 46 I hereby certivith and that the	Test Data	a " Gas Deliv	ery Date	asing & Tul 36 Test D 42 Water Division hav	bing Size ate	37 Test Length		38 Tbg	, Pressure		Sacks Cer Sacks Cer Control Sacks Cer Sacks Cer	essure
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VI. Well "Date New Or "Choke Size "Thereby certive with and that the knowledge and Signature: Printed Name: Dolores Di Title: Production Date: 7/11/96 "If this is a ch	Test Data ify that the rune information of belief. Associa	a " Gas Deliver " Oil les of the Oil on given above te	ery Date Conservation I is true and con	36 Test D 42 Water Division have mplete to the (505)	bing Size ate	37 Test Length 43 Gas Approved by: Title: Approved Date	OIL CO Frank Distric	38 Tbg 44 AO NSE T. Cott Su	Pressure F RVATION havez pervisor		Sacks Cer Sacks Cer Control Sacks Cer Sacks Cer	essure
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