## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED

| Sundry Notices and Rep  | orts on We        | DLM<br>Us       |                             |  |
|---|-------------------|-----------------|-----------------------------|--|
|   |                   | G PM 12:        | 55                          |  |
| . Type of Well GAS  |                   | HIVOTON,        | 5.                          | Lease Number<br>SF-079367B<br>If Indian, All. or<br>Tribe Name |
| . Name of Operator  |                   |                 | <del>-</del> - <del>-</del> | Unit Agreement Nam   |
| BURLINGTON  | in [              | ECE             |                             | U)   |
| RESOURCES   |                   | EW La           | المتالا إلى                 |  |
| OIL & GAS COMPAN  | Y                 | MAR 2           | 2 1999 <sup>1</sup>         | San Juan 28-6 Unit   |
| Address & Phone No. of Operator   |                   | •               | 8.                          | Well Name & Number   |
| PO Box 4289, Farmington, NM 87499 (505)   | 326-9760          | m <i>(</i> 6600 | Mai D                       | √ San Juan 28-6 U #2   |
| Toolie Control  | 320-3700          |                 |                             | PPI Well No.   |
| Location of Well, Footage, Sec., T, R, M  | ·                 | DUST            | ංජි<br>10.                  | 30-039-20989 Field and Pool                                    |
| 1710'FSL, 1760'FEL, Sec.25, T-27-N, R-6-W   | , NMPM            |                 | 10.                         | So.Blanco Pict.Cli   |
|   |                   |                 | 11.                         | County and State   |
|   |                   |                 |                             | Rio Arriba Co NM   |
| CHECK APPROPRIATE BOX TO INDICATE NATURE Type of Submission   | OF NORTON         |                 |                             |  |
|   | Type of Ac        | , REPORT        | OTHER                       | DATA   |
| $X_N$ Notice of Intent $X_N$ Abandon  | ment              |                 | of Pla                      |  |
| Recompl   | etion -           | New Co          | nstruct                     | ion  |
| Subsequent Report Pluggin   | g Back            | Non-Ro          | outine E                    | racturing  |
| Final Abandonment — Casing Alterin  |                   | Water           | Shut of                     | f  |
| Alterin Other -   | g Casing _        | _ Conver        | sion to                     | Injection  |
|   |                   |                 |                             |  |
| . Describe Proposed or Completed Operation  | ons               |                 |                             |  |
| It is intended to plug and abandon the procedure.   |                   | ell accor       | ding to                     | the attached   |
|   |                   |                 |                             |  |
|   |                   |                 |                             |  |
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|   |                   |                 |                             |  |
|   |                   |                 |                             |  |
| I hereby certify that the foregoing is  | true and co       | prrect          |                             | <del></del>  |
| ned May Defill her ( Comment  | _                 |                 | trator                      | Date 3/10/99   |
| is space for Federal or State Office  |                   |                 |                             |  |
|   |                   |                 |                             |  |
| is space for Federal or State Office use) ROVED BY S/Duane W. Spencer Title DITION OF APPROVAL, if any: | Leed, Petroleum a | <b>4</b>        | te MA                       | R 1 8 1999   |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## San Juan Unit 28-6 #201

South Blanco Pictured Cliffs
AIN: 4446001
1710' FSL & 1760' FEL, Section 25, T27N, R6W
Rio Arriba County, New Mexico

- 1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations.
- 2. MOL and RU daylight pulling unit. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP. Tally 1-1/4" IJ tubing workstring. Round-trip 2-7/8" wireline gauge ring to 3050'.
- 3. Plug #1 (Pictured Cliffs perforations and Früitland, Kirtland and Ojo Alamo tops, 3046' 2520'): Set 2-7/8" wireline CIBP at 3046'. TIH with open ended 1-1/4" IJ tubing and tag CIBP. Load casing with water and establish circulation. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Mix 16 sxs Class B cement and spot a balanced plug inside casing above the CIBP to isolate the Pictured Cliffs interval and cover Ojo Alamo top. TOH with tubing
- 4. Plug #2 (Nacimiento top, 1315' 1215'): Perforate 3 bi-wire squeeze holes at 1315'. Establish rate into squeeze holes if casing tested. Set 2-7/8" wireline cement retainer at 1265'. Establish rate below CR into squeeze holes. Mix 54 sxs Class B cement, squeeze 50 sxs cement outside 2-7/8" casing and leave 4 sxs cement inside casing to cover Nacimiento top. TOH and LD tubing. If casing did not pressure test in step #1, then pressure test casing to 500 psi. If casing does not test, then perform pump-around test to estimate casing hole depth.
- 5. Plug #3 (8-5/8" Surface casing at 174'): Perforate 3 bi-wire squeeze holes at 174'. Establish circulation out bradenhead valve. Mix and pump approximately 76 sxs Class B cement down casing and circulate good cement out bradenhead valve. If casing leak was found in step #2 above 174', then use cement retainer @ 124'. Shut well in and WOC.

6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:

The Manual of the Superior of

Kevin Midkiff Office - 326-9807 Pager - 564-1653 Drilling Superintendent