

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42 R355.5.

LEASE DESIGNATION AND SERIAL NO.

SF 080675

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR El Paso Natural Gas Company						7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401						8. FARM OR LEASE NAME San Juan 27-4 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 870'N, 1715'W At top prod. interval reported below At total depth						9. WELL NO. 119	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Tapacito P.C. Ext.	
15. DATE SPUNDED 7-22-76						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA C Sec. 34, T-27-N, R-4-W NMPM	
16. DATE T.D. REACHED 9-27-76						12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 11-03-76						13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7157' GL						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4143'		21. PLUG, BACK T.D., MD & TVD 4133'		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY → 0-4143'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4014 - 88 (PC)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL; CDL-GR; Temperature Survey						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		137'		12 1/4"	
2 7/8"		6.4#		4143'		6 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
Tubingless							
31. PERFORATION RECORD (Interval, size and number)							
4014', 4026', 4040', 4048', 4055', 4062', 4069', 4088' with 1 shot per zone.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4014 - 4088				75,000# sd; 65,300 gal. water			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, _____) After frac gauge - 2310				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 11-03-76		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE SI 1022		CALCULATED 24-HOUR RATE →		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY Jesse Goodwin	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. G. Diers		TITLE Drilling Clerk					

*(See Instructions and Spaces for Additional Data on Reverse Side)

OIL CON. COM.
DIST. 3