SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

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(May 1963)	UNIT	ED STATES		r	everse side		30-039-21012		
	DEPARTMENT	OF THE IN	NTERI	OR		ĺ	5. LEASE DESIGNATION AND SERIAL NO.		
	GEOLOG	SICAL SURVE	Ϋ́	,			SF 080669		
A DDI ICATION	FOR PERMIT T			V. OR PL	UG BA	CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	4 LOW LEWISHIN	<u> </u>							
1a. TYPE OF WORK DRI	LL 🖾	DEEPEN [j	PLU	G BACK		San Juan 27-4 Unit		
b. TYPE OF WELL OR. GA	S TLL OTHER		SING		MULTIPLE ZONE		8. FARM OR LEASE NAME San Juan 27-4 Unit		
2. NAME OF OPERATOR							9. WELL NO.		
El Paso Natur	al Gas Company	•							
3. ADDRESS OF OPERATOR							10.5 FIELD AND POOL, OR WILDCAT		
PO Box 990, 1	Farmington, NM	87401							
4. LOCATION OF WELL (RO	eport location clearly and	in accordance wit	h any Sta	ite requiremen	ts.*)		Tapacito Pictured Cliffs		
At sallace		1500'N,	1450'	'E	\ \	<i>y</i> /	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	e .	2000 11,				S. S.	Sec. 19, T-27-N, R-4-W NMPM		
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POST	r office*		3 4	. n	Rio Arriba NM		
15. DISTANCE FROM PROPE LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drl)	r .ine, ft.		16. NO.	OF ACRES IN	8	C) TO T	of acres assigned His well 160.00		
10 MERINGE VOOM PROP	OSED LOCATION*		19. PRO	POSED DEPTH		20. ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, DOR APPLIED FOR, ON TH	RULLING, COMPLETED, 18 LEASE, FT.			3885	•	Ro	tary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*		
6833'GL									
23.	I	PROPOSED CASIN	NG AND	CEMENTING	PROGRAM	ſ			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DI	EPTH		QUANTITY OF CEMENT		
	8 5/8"	24. 0#		120	,	100	6 cu. ft. to circ. to surface		
$\frac{12.1/4}{6.3/4}$ "	<u> </u>			3885	•	21	7 cu.ft. to cover Ojo Alamo		
			ļ						
	1	1	,		•				

Selectively perforate and sandwater fracture Pictured Cliffs formation.

The NE/4 of Section 19 is dedicated to this well.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, it any.				
signed & Bucco	TITLE	Drilling Clerk	batk_Septen	nber 5, 1974
(This space for Federal or State office use)				
		APPROVAL DATE		E8 53 150
PERMIT NO.		AFFROVAL DATE		
	TITLE		DATE	iJ
CONDITIONS OF APPROVAL, IF ANY:			SEP 1 0 1	974

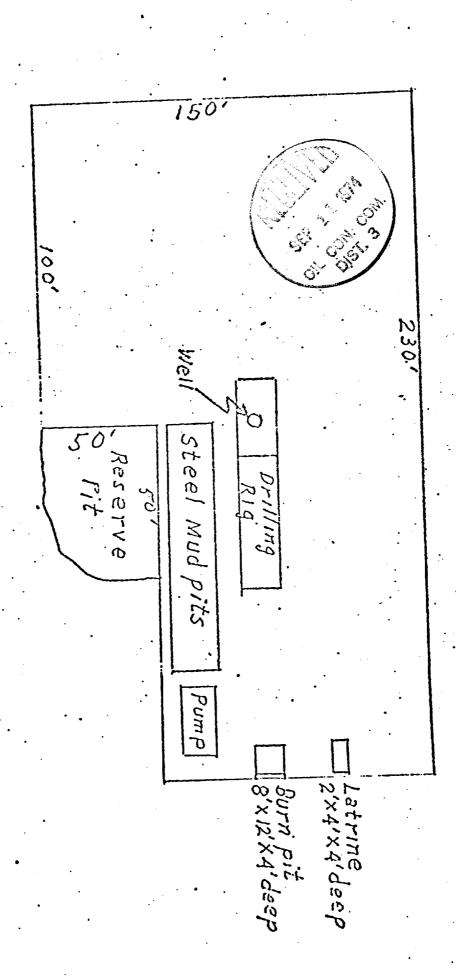
*See Instructions On Reverse Side

U. S. GEDLOGICAL SURVEY DURANGO, COLO.

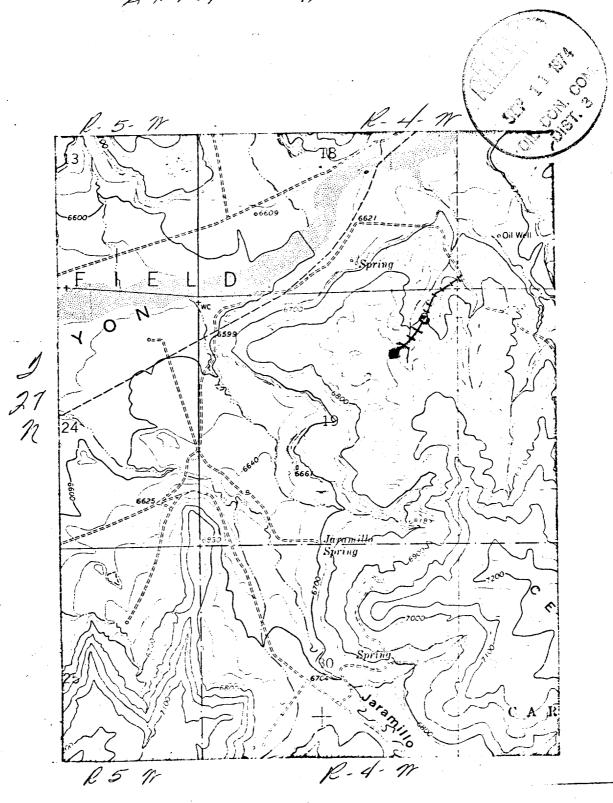
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Well No. Lease (SF-080669) 105 San Juan 27-4 Unit El Paso Natural Gas Company Section Township Range County Unit Letter Rio Arriba LW 27N Actual Footage Location of Well: line and 1450 feet from the North feet from the East 1500 Dedicated Acreases Ground Level Elev. Producing Fermation Tapacito Pictured Cliffs 160.00 6833 Pictured Cliffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been gorsolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 14501 Drilling Clerk El Paso Natural Gas Co. Company September 5, 1974 SF-080669 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional: E



San Juan 29-4 Unit # 105 Sn no/4 Ser. 19, 2-24-11, R-4-11



LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	
EXISTING	PIPELINES	 -+
EXISTING	ROAD & PIFELI)正 ————
PROPOSED		
PROPOSED	PIPELINES	++++
PROPOSED	ROAD & FIPELI	TE