

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 078640
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28-7
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. #210
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-039-21018
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1800' FNL & 950' FWL, Section 21, T27N, R07W, Unit Letter "E"		10. FIELD AND POOL, OR EXPLORATORY AREA South Blanco Pictured Cliffs
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. COUNTY OR PARISH, STATE RIO ARriba COUNTY
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: RECOMPLETE PC <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  <b>SEE ATTACHED SUMMARY FOR RECOMPLETION DETAILS.</b>		
14. I hereby certify that the foregoing is true and correct  SIGNED <u>Debra Sittner</u> TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>10/5/00</u> (This space for Federal or State office use)  APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

\* See Instruction on Reverse Side

ACCEPTED FOR RECORD

OCT 16 2000

FARMINGTON FIELD OFFICE

CONOCO INC.  
**SAN JUAN 28-7 #210**  
API # 30-039-21018  
SEC 21 - T27N - R07W UNIT LETTER "E"  
1800' FNL - 950' FWL

- 8/7/00** 350 psi casing. Safety meeting. MIRU, blow well down. ND tree NU companion flange, spacer spool, and BOP. Secure well for night.
- 8/8/00** 0 psi casing. Safety meeting. RU Blue Jet. RIH with wireline gauge ring to 3830'. No tight spots noted. PU 2-7/8' CIBP and set over Chacra at a depth of 3815'. POOH, RU bailer. RIH with dump bailer and dump 20' cement on top of plug. (TOC at 3795') POOH. Test plug to 500 psi. Plug held for 15 minutes. PU logging tools. RIH and CBL from 3500' to 2500'. POOH, RU stinger isolation tool. Pressure test casing to 3500 psi. Casing held solid for 15 minutes. RD stinger. RI hole with Blue Jet 2" go-winder guns and perforate PC with 158 holes as follows. 2984' to 2946', 2 JSPF, 2943' to 2902', 2 JSPF. RD Blue Jet. Secure well for night.
- 8/11/00** 0 psi casing. Safety meeting. RU BJ Services, pre job safety meeting. Test lines to 4500 psi. Set POP off at 3450 psi. Break down with 1% KCL, broke at 1500 psi. ISDP of 480 psi. ST 15% HCL spear head, pump 1500 gal at 8.5 BPM average rate and 1450 average psi. Frac PC with 103,880# 20/40 brady sand, and 47,544 gal 70Q linear foam with average DH rate of 28 BPM and average psi of 3000#. ISDP of 1580 psi. 5 minutes 1028#, 10 minutes 1008#, 15 minutes, 998#. RD BJ Services, RU flow back lines. RD stinger isolation tool. Post job meeting. ST flowing well back on 1/4" choke at 840#. Flow for 2 hours and swap to 1/2" choke at 580#. 17:00 hours 160 psi flowing no sand, no oil, and moderate water. All nitrogen not to surface. Turn over to dry watch. 20:00 hours 60# on 1/2" choke. Moderate water, no sand, no oil. 24:00 hours 60# on 1/2" choke. Moderate water, no sand, no oil.
- 8/12/00** All pressure readings are taken with 2" line and a 1/2" choke. As of 24:00 hours on 8/11/00, recovered 18 bbls water, with no traces of oil. 4:00 a.m. 40#, still flowing water, no oil, heavy sand. 8:00 a.m. 50#, light water, heavy sand, no oil. 12:00 a.m. 50#, light water, moderate sand, no oil. Sand cut out nipple, shut well in to change out nipple. Returned to flowing well after 15 minutes. 16:00 p.m. 50#, light water, heavy to moderate sand, no oil. Shut in to change out another nipple on flow line. Returned to flowing in 15 minutes. 20:00 p.m., 40#, very light water, moderate sand, no oil. 24:00 p.m., 50#, light water, moderate sand, no oil. Daily fluid recovered was approximately 10 bbls. TOT fluid recovered thus far is 28 bbls.
- 8/13/00** TOT. Fluid recovered as of midnight 8/12/00 was 28 bbls. 8/13/00, 4:00 a.m., 40#, very little water, light sand, no oil. 8:00 a.m., 40#, no water, light sand, no oil. Shut in well to replace bull plug. Returned to flow in 10 minutes. 12:00 a.m., 45#, light sand, no water or oil. 16:00 p.m., 45#, light sand, no water or oil. 20:00 p.m., 45#, flowing sand and gas. 24:00, 45#, flowing sand and gas, no water or oil.

CONOCO INC.  
**SAN JUAN 28-7 #210**  
API # 30-039-21018  
SEC 21 - T27N - R07W UNIT LETTER "E"  
1800' FNL - 950' FWL

- 8/14/00** Well still flowing with an average pressure of 47#, with very little water, light to moderate sand, no oil. TOT. Fluid recovered is approximately 40 bbls. Sand on bottom of tank makes it hard to guage. Midnight, 50#, moderate sand, light water, no oil. . Final test results: Well is 2-7/8" slim hole, and no tubing will be installed. 250 mcf/d with no oil and no water. Witnessed by Mike Stone with L&R. Test was taken flowing up casing with 47# on a 1/2" choke.
- 8/15/00** Release dry watch at 8:00 a.m. Safety meeting. Pump 15 bbls water to kill well. RU 1-1/4" tools, PU 2-1/4" blade bit and RIH with 97 joints and tagged fill at 2959'. RU BJ Services and clean out with N2 to depth of 3756'. Pump 5 bbls foamed sweep, pump till bottoms up and blow add 15 minutes. POOH with 20 stands standing back to get above perfs. Secure well for night.
- 8/16/00** 550 psi on casing. Safety meeting. Pump 10 bbls water to kill well. POOH with 1-1/4' drill string and lay down. Came out of hole short 6 joints pipe, bit sub and bit. Call for over shot. PU Halliburton 2-7/8" RBP, RIH and set at 993'. TOOH standing back. Load hole with water RD BOP and recompletion spool. Removed 10 RD nipple from casing hanger. RU spool and BOP. RIH with drill string and retrieve RBP. POOH and laydown Halliburton RBP. Secure well for night.
- 8/17/00** 525# casing. Safety meeting. PU Weatherford overshot, and RIH to tag fish. Latch onto fish with overshot. POOH and laydown 6 joints 1-1/4" drill pipe and bit. RIH with drill string. TOOH laying down singles. Pump 7 bbls water to kill well. ND BOP and recompletion spool. Companion flange was stuck on casing head. Cannot break apart with current tools. RU nipple and master valve. Secure well for night. Will try to break companion flange off with longer cheater pipes in the a.m.
- 8/18/00** 475 psi. Safety meeting. Final Report. Work on flange until it breaks loose. Pump 10 bbls water to kill well. RD master valve, removed companion flange. Install casing. Head nut. RU master valve. Well came around and started flowing to laydown tank. Let well flow until all fluid unloads. Call for roustabouts to install plunger equipment and separator. RDMO. Turn well over to operator and sales