Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form. )

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	5. Lease Designation and Serial No. SF-078640
Use "APPLICATION FOR PERMIT - " for such proposals	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Ges Well Well Other	8. Well Name and No.
2. Name of Operator Attention:	San Juan 28-7 Unit 211
Amoco Production Company Julie Acevedo	9. API Well No.
3. Address and Telephone No.	30 039 21019
P.O. Box 800, Denver, Colorado 80201	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Otero (Chacra)
1580' FNL, 825' FWL, Sec. 22, T27N-R7W	11. County or Parish, State Rio Arriba, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent  Notice of Intent  Notice of Intent  DEC21 1992  Abandonment Recompletion Plugging Back Casing Repair	Change of Plans  New Construction  Non-Routine Fracturing
Subsequent Report UFUZ 1932 Casing Repair	☑ Water Shut-Off

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Altering Casing

MIRUSU, Well dead. NDWH & install 1 1/4" stripper. Start out of hole. Recovered 400' 1 1/4" TBG. TBG parted at collar. Trip back in hole. TIH W/ 1 1/4" TBG. Latch onto fish OK. TOH lay down 125 jnts 1 1/4" IJ TBG. TIH W/ 1 1/4" workstring open ended. TBG BTM 3918'. Mix & pump 6 BBls Oilwell cmt Cl B. Plug from 3918'-3818'. Pull & lay dwn 32 singles. Circ hole clean. Mix & pump 6.2 BBls slurry. Plug from 3818'-1800'. Pull & lay down 33 singles. Stand remaining TBG. TIH W/ 1 1/4" TBG. Tag cmt @ 1909'. Attempt to press. test no go. Pump 21 BBls. Returns up Bradenhead. TOH. TIH set PKR @ 657'. Press. test backside no go. Press. test below PKR 200psi. OK. Release PKR and pull up to 329'. Set PKR and test backside leaks. Pull up to 165' set PKR. Press. test backside OK. Go down to 109' & press. test backside OK. Run 1 single. Set 229', press. test OK. Run in to 261'. Test backside OK. Set Pkr 293', test failure. Pull up to 277', press. test failure. Pull to 269', Press. test OK. Hole between 269' & 261'. Discuss with Steve Mason and L. Bixler (BLM) all changes OK'd. TIH W/ 1 1/4" TBG to 1900', set cmt plug 1900'-1100' W/ 4.7 BBls slurry. Set 2nd cmt plug 1100'-300' using 4.7 BBls slurry. TOH & lay down TBG. Mix and pump 42 BBls slurry. Good returns up bradenhead. Pump 2 BBls Cl B cmt to regain circ. Start pump, press. up to 450psi. OK. Dig out wellhead. Cut off wellhead. Mix and dump 8 sx Cl B Cmt. down casing to fill. Install dry hole marker. RDMOSU.

OK. Dig out wellhead. Cut off wellhead. Mix and dump 8 sx Cl B Cmt. down casing to fill. Install dry hole marker. RDMOSU.

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Staff Assistant

Approved as to plugging of the well bore.

Approved by

Conditions of approval, if any:

Surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticing Banadism Manager.