Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DEVISION

P.O. Drawer DD, Anesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088								
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		ta Fe, New l	Mexico 875	04-2088					
I.	REQUEST FO	R ALLOWA	ABLE AND NA	AUTHOR	RIZATION BAS	I			
Amoco Production Company						Well API No.			
Address	3003921094								
1670 Broadway, P. O.	Box 800, Denve	r, Colora	do 80201	l					
Reason(s) for Filing (Check proper box) New Well			Ou	er (Please exp	olain)				
Recompletion		ransporter of:							
Change in Operator	Casinghead Gas C								
If change of operator give name and address of previous operator Tes	nneco Oil E & P,	6162 S.	Willow,	Englewo	od, Colo	rado 8	0155		
II. DESCRIPTION OF WELL Lease Name									
CAN THAT OO 7 MATERIAL CONTRAINS				ma >			Lease No.		
Location [101 BASIN (DAKOTA)					FEDERAL 29 75050				
Unit LetterL	: 1795 Fe	ect From The $rac{F_1^{\prime\prime}}{2}$	SL Line	and <u>970</u>	F	eet From The	FWL	Line	
		ange7W		APM,	RIO A	RRIBA		County	
III. DESIGNATION OF TRAI	NSPORTER OF OIL or Condensate	AND NATU	JRAL GAS						
CONOCO X 1/00 Provide Copy of this form is to be sent)								ens)	
Name of Authorized Transporter of Casir	O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)								
LE TASO NATURAL GAS COMPANY				X 1492.	EL PASO	_TX7	9978		
give location of tanks.					When ?				
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool	l, give comming	ding order numb	er:					
Designate Type of Completion	(V) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pro	<u> </u>	Total Depth		i	<u> </u>	i	<u> </u>	
		-				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations									
The first specific desires a second s						Depth Casin	g Shoe		
			CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR ALLOWARI	.F							
IL WELL (Test must be after re	Covery of total volume of loc	ed oil and must	be equal to or ex	sceed top allo	wable for this	depth or be f	or full 24 hour	·e.)	
Date First New Oil Run To Tank	Date of Test		Producing Meth	od (Flow, pw	np, gas lýt, et	:)	or jan 24 now	3.7	
ength of Test	Tubing Pressure		Casing Pressure			Chata Sira			
	Oil - Bbls.		Water - Bbis.			Choke Size Gas- MCF			
Actual Prod. During Test									
GAS WELL							·		
Actual Prod. Test - MCF/D	Length of Test		nc:	*********					
	-		Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	lubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	TE OF COMPLIA	NCE	·		l				
I hereby certify that the rules and regulat-	OI	L CON	SERVA	TION D	DIVISIO	N			
Division have been complied with and the is true and complete to the best of my kn						•			
111	Date ApprovedMAY_08_1989								
J. J. Stamp	3 3 1								
Signature J. L. Hampton Sr.	By Such Show								
Printed Name Janaury 16, 1989				SUPERVISION DISTRICT # 3					
Date	Telephone	i me							
		1.7							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.